NUMBER OF	CORIES	· · · · · · · · · · · · · · · · · · ·						
SANTA FE	DISTRIBUTION						۹;	
LAND OFFIC	E	r •	NEW MEXIC	0 0IL C	ONSER	FFICEN	COMMISSION	N FORM C-103 (Rev 3-55)
TRANSPORT	GAS		MISCELL	ANEOU	NO REP	ORTS Q	M'NELLS	
OPERATOR	OFFICE	(Subm	it to appropria	ate Distri	PHARE S	as per Cor	mmission Rule	1106)
Name of Co	Shell Gil Comp	any		Addre P.		1858, R	osvell, N.	м. 88201
Lease	State "J"		Well No. U	Jnit Letter	Section 23	Township 18	-8	Range 37-8
Date Work I 2-28 th	Performed ru 3-5-64	Pool Hobbs	L	· · · · · · · · · · · · · · · · · · ·	- <u> </u>	County Los		
		THIS IS	A REPORT O	F: (Check	appropria			
Begini	ning Drilling Operatio		sing Test and (Explain):	
Pluggi	ing	X Re	medial Work					
	-		Position		c	Company		
	y Sikes	FILL IN BEL	Lease Fo			Shell C	Dil Company	·
C. D.	Sikes	FILL IN BEL	Lease Fo		ORK RE	Shell C		
C. D. F Elev. 3687'	Sikes TD	265'	OW FOR REA ORIGINA	AEDIAL V	ORK RE	Shell C PORTS ON Producing	Interval	Completion Date 7-12-57
C. D. F Elev. 3687'	Sikes TD	265' Tubing Depth	OW FOR REA ORIGINA	AEDIAL V L WELL I 65' Oil Stri	ORK RE	Shell C PORTS ON Producing	NLY Interval	Completion Date 7-12-57 Depth
C. D. F Elev. 3687' Ubing Diam	T D Iter 2!! neterval(s)	265' Tubing Depth 4161'	Lease Fo OW FOR REM ORIGINA PBTD 41	AEDIAL V L WELL I 65' Oil Stri	ORK RE	Shell C PORTS ON Producing	Interval 158' Oil String	Completion Date 7-12-57 Depth
C. D. F Elev. 3687' ubing Diam erforated In 4106-1	T D tr D	265' Tubing Depth 4161'	Lease Fo OW FOR REM ORIGINA PBTD 41	AEDIAL V L WELL I 65' Oil Stri	ORK RE	Sheil C PORTS ON Producing 4105-4	Interval 158' Oil String 426	Completion Date 7-12-57 Depth
C. D. F Elev. 3687' ubing Diam erforated In 4106-1	T D tr D	265' Tubing Depth 4161'	Lease Fo OW FOR REM ORIGINA PBTD 41	AEDIAL V L WELL I Oil Stri	ng Diamet 1/2ⁿ	Sheil C PORTS ON Producing 4105-4 er	Interval 158' Oil String 426	Completion Date 7-12-57 Depth
C. D. F Elev. 3687' ubing Diam erforated In 4106-1 pen Hole In Test	T D tr D	265' Tubing Depth 4161'	Lease Fo OW FOR REA ORIGINA PBTD 41 8*	AEDIAL V L WELL I Oil Stri Produci OF WORK	ng Diamet 1/2 water Pr	Sheil C PORTS ON Producing 4105-4 er ion(s) Graybur	Interval 158' Oil String 426	Completion Date 7-12-57 Depth 5' Gas Well Potential
C. D. F Elev. 3687' ubing Diam erforated In 4106-1 pen Hole In Test Before Workover	Sikes T D 1 1 1 1 1 1 1 1	265' Tubing Depth 4161' 40', 4148-415	Lease Fo OW FOR REM ORIGINA PBTD 41 8' 8' RESULTS Gas Prod	AEDIAL V L WELL I Oil Stri Produci OF WORN	ng Diamet 1/2 water Pr	Sheil C PORTS ON Producing 4105-4 er ion(s) Graybur oduction	Interval 158' Oil String 426	Completion Date 7-12-57 Depth 5' Gas Well Potential
C. D. F Elev. 3687' ubing Diam erforated In 4106-1 pen Hole In Test Before Workover After	T D neter 2" nterval(s) 120', 4136-41 Date of Test	265' Tubing Depth 4161' 40', 4148-415 Oil Production BPD	Lease Fo OW FOR REM ORIGINA PBTD 41 8' 8' RESULTS Gas Prod MCF	AEDIAL V L WELL I Oil Stri Produci OF WORN Luction P D	ng Diamet 1/2^m Ng Format COVER Water Pr BI	Sheil C PORTS ON Producing 4105-4 er ion(s) Graybur oduction	Interval 158' Oil String 420 8 GOR Cubic feet/Bt	Completion Date 7-12-57 Depth 5' Gas Well Potential
C. D. D.F. Elev. 3687' Cubing Diam Perforated In 4106-1 Open Hole In Test Before Workover	Sikes T D heter 2" heterval(s) 120', 4136-41 heterval Date of Test 11-2-63 3-5-64	265' Tubing Depth 4161' 40', 4148-415 Oil Production BPD 20	Lease Fo OW FOR REM ORIGINA PBTD 41 8' 8' RESULTS Gas Prod MCF 86.	AEDIAL V L WELL I 65' Oil Stri Produci OF WORI Luction PD 7 Sured I here	Ara Ara Ara Ara Ara Ara Ara Ara	Sheil C PORTS ON Producing 4105-4 er ion(s) Graybur oduction D	Interval 158' Oil String 426 S GOR Cubic feet/Bt 4334	Completion Date 7-12-57 Depth 5' Gas Well Potential
C. D. D.F. Elev. 3687' Fubing Diam Perforated In 4106-1 Dpen Hole In Test Before Workover After Workover	Sikes T D heter 2" heterval(s) 120', 4136-41/ Date of Test 11-2-63 3-5-64	265' Tubing Depth 4161' 40', 4148-415 Oil Production B P D 20 23	Lease Fo OW FOR REM ORIGINA PBTD 41 8' 8' RESULTS Gas Prod MCF 86.	AEDIAL V L WELL I 65' Oil Stri Produci OF WORI Luction PD 7 Sured I here	ATA ng Diamet 1/2 ^m ng Format (OVER Water Pr BI 39 49 by certify best of m	Sheil C PORTS ON Producing 4105-4 er ion(s) Graybur oduction D that the infi y knowledg Driginal Si	VLY Interval 158' Oil String 420 8 Cubic feet/Bt 4334 formation given e. gned By	Completion Date 7-12-57 Depth 5' Gas Well Potential MCFPD above is true and complete
C. D. D.F. Elev. 3687' Fubing Diam Perforated In 4106-1 Dpen Hole In Test Before Workover After Workover	Sikes T D heter 2" heterval(s) 120', 4136-41/ Date of Test 11-2-63 3-5-64	265' Tubing Depth 4161' 40', 4148-415 Oil Production B P D 20 23	Lease Fo OW FOR REM ORIGINA PBTD 41 8' 8' RESULTS Gas Prod MCF 86.	AEDIAL V L WELL I Oil Stri Produci OF WORN Luction PD 7 Sured I here to the	ATA ng Diamet 1/2 ^m ng Format (OVER Water Pr BI 39 49 by certify best of m	Sheil C PORTS ON Producing 4105-4 er ion(s) Graybur oduction D that the inf y knowledg	VLY Interval 158' Oil String 420 8 Cubic feet/Bt 4334 formation given e. gned By	Completion Date 7-12-57 Depth 5' Gas Well Potential MCFPD
D F Elev. 3687' Tubing Diam Perforated In 4106-1 Dpen Hole In Test Before Workover After	Sikes T D heter 2" heterval(s) 120', 4136-41 heterval Date of Test 11-2-63 3-5-64	265' Tubing Depth 4161' 40', 4148-415 Oil Production B P D 20 23	Lease Fo OW FOR REA ORIGINA PBTD 41 8 8 RESULTS Gas Prod MCF 86. Not mea	AEDIAL V L WELL I 65' Oil Stri Produci OF WORI luction PD 7 Sured I here to the Name Positi	ATA ag Diamet 1/2" ag Format OVER Water Pr BI 39 49 by certify best of m () trict 1	Sheil C PORTS ON Producing +105-4 er ion(s) Graybur oduction D that the inf y knowledg Driginal Si B. A. LOY	VLY Interval 158' Oil String 420 8 Cubic feet/Bt 4334 formation given e. gned By	Completion Date 7-12-57 Depth 5' Gas Well Potential MCFPD above is true and complete B. A. Lowery

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