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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>State F</b>	Well No. <b>2</b>	Unit Letter <b>G</b>	Section <b>23</b>	Township <b>18S</b>	Range <b>37E</b>		
Date Work Performed <b>1-16-62 thru 1-24-62</b>	Pool <b>Hobbs</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Ran 1-50 grains/foot string shot followed by 1-50 grains/foot string shot over perforations 4106' - 4158'.
3. Ran 135 jts. (4153') 2", EUE, 8rd thd open-ended tubing & hung at 4161' w/1 joint MA on bottom. Seating Nipple at 4121'. Tubing perforations 4122' - 4130'.
4. Treated perforations w/1000 gallons 15% acid.
5. Ran pump and rods.
6. Recovered load.
7. In 24 hours pumped 33 BO + 61 BW w/12-54" SBM.

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3687'</b>	T D <b>4265'</b>	P B T D <b>4165'</b>	Producing Interval - <b>4106' - 4158'</b>	Completion Date <b>7-12-57</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4161'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>4265'</b>	

Perforated Interval(s)  
**4106' - 4120', 4136' - 4140', 4148' - 4158'**

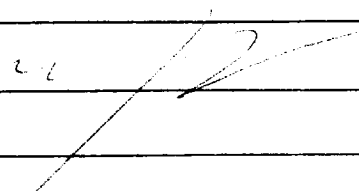
Open Hole Interval  
**-** Producing Formation(s)  
**Grayburg**

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-17-61</b>	<b>22</b>	<b>93.5</b>	<b>34</b>	<b>4250</b>	<b>-</b>
After Workover	<b>1-24-62</b>	<b>33</b>	<b>not measured</b>	<b>61</b>	<b>not measured</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date <b>1-24-62</b>	Company <b>Shell Oil Company</b>	