ENERGY AND MINERALS DEPARTMENT

we. or terits accords		
DISTRIBUTION	1	
SANTA FE	1	
FILE		
U.S.G.S.	1	
LAND OFFICE	1	
OPERATOR	1-	_

C.L CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

PILE	5a. Indicate Type of Lease
U.S.O.S.	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
USE "APPLICATION FOR PERMIT _" [FORM C-101] FOR SUCH PROPOSALS.]	
OIL X GAB OTHER.	7. Unit Agreement Name
Name of Operator	N. HOBBS (G/SA) UNI
SHELL WESTERN E&P INC.	SECTION 23
Address of Operator	9. Well No.
P. O. BOX 991, HOLSTON, TEXAS 77001	311
Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B 330 FEET FROM THE NORTH LINE AND 1650 FEET FROM	HOBBS (G/SA)
EAST 23 18_S 27.5	
THE EAST LINE, SECTION 23 TOWNSHIP 18-S RANGE 37-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12, County
3686' DF	LEA LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
	ner Data I REPORT OF:
-	REFORT OF:
REFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPOPARILY ABANDON COMMENCE DRILLING DPNS.	PLUG AND ABANDONMENT
CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER PLUG BACK WITH HYDROMITE FOR WATER X	
SHUT-OFF	
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any propos
1. Place a 49' hydromite plug (45 gals) from 4265' to 4216'.	
2. Wait for hydromite to gel. Tag new PRTD (± 4220)	
2. Wait for hydromite to gel. Tag new PBTD (± 4220').	·
3. Install production equipment and return well to production.	
production.	
• .	
I have a settle that the left-roll of	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Todal litter 1 1 FORE	
asia Cinsufer A. J. FORE VITLE SUPERVISOR REG. & PERMITTING	BATE MARCH 15, 1984
ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	MAD 2 0 1004

MAR TO 1984