

NEW MEXICO OIL CONSERVATION COMMISSION

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OFFICE			
FOR			

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State F
9. Well No. 3
10. Field and Pool, or Wildcat Hobbs (G-SA)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER B 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3685 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Place on production <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been temporarily abandoned since 3-12-65.

6-16-75 to 6-23-75

- Cleaned out to PBTD 4124'.
- Perforated with 1 JSPF at 3932, 3934, 3936, 3938, 3944, 3946, 3948, 3950 and 3952.
- Acidized 3932-3952 with 1000 gal 15% Dolotrol acid.
- Acidized 4053-4119 with 8000 gal 15% Dolotrol acid.
- Ran 130 jts 2 3/8" tubing and hung at 4096'. Ran 20-150-RWBC-12-4-0 pump and rods.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. R. Greene TITLE Staff Production Engineer DATE 7-2-75

APPROVED BY John R. Greene TITLE Geologist DATE 7-2-75

CONDITIONS OF APPROVAL, IF ANY: