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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State F</b>	Well No. <b>3</b>	Unit Letter <b>B</b>	Section <b>23</b>	Township <b>18S</b>	Range <b>37E</b>		
Date Work Performed <b>10-30-62 thru 11-5-62</b>		Pool <b>Hobbs</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spotted 250 gallons 15% Spearhead acid on bottom, pulled tubing and packer.
- Perforated 3992', 3994', 3995', 3996', 3997', 3998', 4015', 4019', 4021', 4022', 4023', 4024', 4104', 4105', 4106', 4107', 4108', 4109', 4111', 4115', 4116', 4117', 4118', & 4119' w/1 JS (24 holes).
- Ran 2" tubing, set Sweet HD-100 packer at 4035'.
- Did not recover load.
- Did not frac.
- Shut in.

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OIL CONSERVATION COMMISSION  
NEW MEXICO

Witnessed by <b>H. B. Leach</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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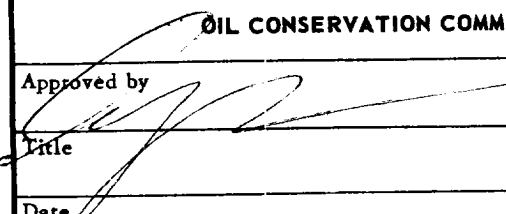
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3685'</b>	T D <b>4126'</b>	P B T D <b>4124'</b>	Producing Interval <b>4053' - 4095'</b>	Completion Date <b>8-20-57</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4023'</b>	Oil String Diameter <b>3 1/2"</b>	Oil String Depth <b>4126'</b>	
Perforated Interval(s) <b>4053' - 4073' &amp; 4085' - 4095'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Grayburg</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Shut in</b>					
After Workover	<b>Shut in</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		

