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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) SAND FRAC	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Roswell, New Mexico
(Place)

October 29, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Shell Oil Company **State F** Well No. **3** in **B**
(Company or Operator) (Unit)
NW **NE** **23** **18S** **37E** **Hobbs**
(40-acre Subdivision) 1/4 of Sec. T. R. NMPM., Pool
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

PROPOSED OPERATION:

1. Check FBTD and if necessary clean out to 4124'. Spot 250 gallons 15% MCA on bottom.
2. Pull tubing.
3. Perforate using casing carrier gun w/1 jet shot at 3992', 3994', 3995', 3996', 3997', 3998', 4015', 4019', 4021', 4022', 4023', 4024', 4105', 4104', 4106', 4107', 4108', 4109', 4111', 4115', 4116', 4117', 4118', 4119' (24 holes).
4. Run 3" frac tubing w/packer. Set packer at 4100'.
5. Treat via 3" tubing w/15,000 gallons low fluid loss lease crude and 22,500# sand. Shut in overnight. Pull 3" frac tubing.
6. Run tubing w/sawtooth pin collar and packer.
7. Swab test.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Shell Oil Company

Company or Operator

By **R. A. Lowery** Original Signed By **R. A. LOWERY**

Position **District Exploitation Engineer**
Send Communications regarding well to:

Name **Shell Oil Company**
Address **P. O. Box 1858, Roswell, New Mexico**