							`	
NUMBER OF CO	DPIES CELVED							
SANTA F		,						
FILE U.S.G.S		N	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103					
LAND OFFICE	01L		MICCEL			PORTS		88 0FFE 0CC
TRANSPORTER	GAS		MIJUEL	LANEUL	12 KEI	PURISC	IN WELLS	
PHORATION DI PERATOR		(Subm	it to appropr	iate Distri	ct Office	e as per Co	^{mmissi} ng fule	N 7 M 8:11
Name of Com	npany			Addre				INI OF A.4
	Shell Of	11 Company			Bo	<u>x 1858,</u>	Roswell, N	ew Mexico
Lease			Well No.	Unit Letter	Section	n Townshi _F		Range
Date Work Pe	State F		3	B	23	1	S	378
	thru 6-5-61	Pool				County	•	
3-10-01		Hobba	AREPORT	OF. (Chack	chhaobaí	(sto block)	Lea	
Beginni	rg Drilling Operati	which are a second s	sing Test and				Explain):	· · · · · · · · · · · · · · · · · · ·
Pluggin				i Cement Ju	D		Explain):	
			medial Work					
Detailed acco	ount of work done,	nature and quantity	of materials u	ised, and re	sults obta	ained.		
1. Pull	ed 2" wibing	and packer.						
			h		. 1 494			The Long
2. Ran	1 - 50 grains	/ft followed	by 1 - 10	grains	5/IT 51	tring she	ots from 40	53'-4095'.
3. Ran .	131 Jts. (401	5') 2" EUE, 8	rd tha tu	bing and	i hung	at 4023	•	
		er at 4013'-4				Le at 400)6 ' •	
		ons with 1500	gallons	15% NG 8	161 0+			
	vered load.	13 6 DO	and a second second	. A .1	o / C1. #	- N 1		
		d 6 BO, cut 0			28/64.	choke.	FTP 300-30	p si .
(Inte	ermitter open	12 hours, clos	sea 6 hou	rs).				
1								
Witnessed by		······································	Position		1	Company		
н. 1	H. B. Leach			Production Foreman		Shell 011 Company		
		FILL IN BEL						
				AL WELL		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
	D F Elev. T D		PBTD		I		cing Interval Completion Date	
	585 t	41261		4124 '		4053	3'-4095'	8-20-57
-	Tubing Diameter				tring Diameter		Oil String	Depth
	3/8"	41.	16.		5 1/2"	8		1
Perforated Int					6m			4126'
	上のちつき上				<u></u>			4126'
Ilbon Unit I		0731, 40851-4	<u>)95†</u>					4126'
Open Hole Int		073', 4085'-4.	<u>)95'</u>	Produci	ng Forma	ation(s)		4126'
open noie int		073', 4085'-4			ng Forma		burg	4126'
open noie int		073', 4085'-4		Produci 5 OF WORI	ng Forma		burg	4126'
Test	Date of	Oil Production	RESULTS Gas Pro	S OF WORI	ng Forma COVER Water P	Gray	GOR	Gas Well Porential
Test	erval	······	RESULTS Gas Pro	S OF WORI	ng Forma COVER Water P	Gray	r	Gas Well Porential
	Date of Test	Oil Production	RESULTS Gas Pro	S OF WORI	ng Forma COVER Water P	Gray	GOR	Gas Well Porential
Test Before Workover	Date of	Oil Production	RESULTS Gas Pro MC	S OF WORI	ng Forma COVER Water P	Gray	GOR	Gas Well Porential
Test Before	Date of Test 4=20=61	Oil Production BPD G	RESULTS Gas Pro- MC	5 OF WORI oduction FPD	ng Forma (OVER Water P B	Gray Production PD	GOR Cubic feet/Bl	Gas Well Potential MCFPD
Test Before Workover After	Date of Test	Oil Production	RESULTS Gas Pro MC	5 OF WORN oduction FPD	ng Forma (OVER Water P B 2	Gray Production PD	GOR Cubic feet/Bl 24,529 not measur	Gas Well Potential MCFPD
Test Before Workover After	Date of Test 4-20-61 5-5-61	Oil Production BPD G	RESULTS Gas Pro- MC	5 OF WORK oduction FPD 0-8 asured I here	ng Forma (OVER Water P B 2 0 0	Gray Production PD	GOR Cubic feet/Bl 24,529 not measur formation given	Gas Well Potential MCFPD
Test Before Workover After Workover	Date of Test 4-20-61 5-5-61	Oil Production BPD G	RESULTS Gas Pro- MC	S OF WORI oduction FPD D-8 BSUred I here to the	ng Forma (OVER Water P B 2 0 0	Gray Production PD	GOR Cubic feet/Bl 24,529 not measur formation given ge.	Gas Well Potential MCFPD
Test Before Workover After	Date of Test 4-20-61 5-5-61	Oil Production BPD G 6	RESULTS Gas Pro- MC	5 OF WORK oduction FPD 0-8 asured I here	ng Forma (OVER Water P B 2 0 0	Gray Production PD	GOR Cubic feet/Bl 24,529 not measur formation given se. Original	Gas Well Potential MCFPD
Test Before Workover After Workover	Date of Test 4-20-61 5-5-61	Oil Production BPD G	RESULTS Gas Pro- MC	S OF WORK oduction FPD D-8 Asured I here to the Name	ng Forma (OVER Water P B 2 0 0 by certif best of	Gray Production PD	GOR Cubic feet/Bl 24,529 not measur formation given se. Original	Gas Well Potential MCFPD
Test Before Workover After Workover	Date of Test 4-20-61 5-5-61	Oil Production BPD G 6	RESULTS Gas Pro- MC	S OF WORI oduction FPD D-8 BSUred I here to the	ng Forma (OVER Water P B 2 0 0 by certif best of	Gray Production PD • 25 y that the in my knowled	GOR Cubic feet/Bl 24,529 not measur formation given se. Original	Gas Well Potential MCFPD
Test Before Workover After Workover	Date of Test 4-20-61 5-5-61	Oil Production BPD G 6	RESULTS Gas Pro- MC	S OF WORI oduction FPD BSUred I here to the Name Positi	ng Forma (OVER Water P B 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Gray Production PD •25 y that the in my knowled Lowery	GOR Cubic feet/Bl 24,529 not measur formation given se. Original	Gas Well Potential MCFPD
Test Before Workover After Workover	Date of Test 4-20-61 5-5-61	Oil Production BPD G 6	RESULTS Gas Pro- MC	S OF WORK oduction FPD D-8 Asured I here to the Name	ng Forma (OVER Water P B 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Gray Production PD •25 y that the in my knowled Lowery	GOR Cubic feet/Bl 24,529 not measur formation given se. Original R. A. 1	Gas Well Potential MCFPD
Test Before Workover After Workover Approved by Title	Date of Test 4-20-61 5-5-61	Oil Production BPD G 6	RESULTS Gas Pro MC	S OF WORI oduction FPD BSUred I here to the Name Positi	ng Forma (OVER Water P B 2 0 0 by certify best of p R. A. on Distr ny	Gray Production PD •25 y that the in my knowled Lowery	GOR Cubic feet/Bl 24,529 not measur formation given ge. Original R. A. I Oitation En	Gas Well Potential MCFPD

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