

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~REVENUE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 22, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State of New Mexico, Well No. 3, in NW 1/4, NE 1/4,  
(Company or Operator) (Lease)  
D, Sec. 23, T. 18-S, R. 37-E, NMPM, Hobbs Pool

Lea County. Date Spudded 7-20-57 Date Drilling Completed 8-14-57  
Elevation 3685' Total Depth 4126' ROD 4126'

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil Pay 4053' Name of Prod. Form. Grayhawk

PRODUCING INTERVAL -

Perforations 4053' - 4073' & 4085' - 4095'  
Open Hole Depth 4126' Casing Shoe 4126' Depth Tubing 4116'

OIL WELL TEST -

Swabbed dry after 1500 gals. MCA.  
Natural Prod. Test: 1 bbls. oil, bbls water in hrs, min. Size  
Test After Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 39 bbls. oil, 4 bbls water in 3 hrs, min. Size 32/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated 4053' - 4073' w/1000 g. MCA & 4085' - 4095' w/500 g. MCA

Casing Tubing Date first new Press. 160 psil run to tanks August 20, 1957

Oil Transporter Shell Pipe Line

Gas Transporter None as yet

Remarks: Treated thru perforation 4053' - 4073' & 4085' - 4095' w/15,000 gals. gelled lease crude containing 1#/gal. 20-40 mesh sand and 1/20#/gal. Adomite. Overflushed w/62 FO.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, Shell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: P. A. Dennis P. A. Dennis  
(Signature)

By: Title Division Exploitation Engineer  
Send Communications regarding well to:

Title Name Shell Oil Company

Address Box 1957 Hobbs, New Mexico