red before this form can be approved and a completed oil or gas well.

itial allowable be assigned to any

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator	LeaseState.F.
AddressBox 1115	Hobbs, New Maxico (Principal Place of Business)
Unit Wells No.2-A Sec 23 T 18-3	R. 37-E Pool.N. W. Hobbs County Lea
Kind of LeaseState	Location of Tanks. NR 2 of Sec. 23
TransporterShell Pipeline Company	Address of Transporter
	of oil to be transported Other transporters authorized
to transport oil from this unit are None REMARKS:	%
Merr Well	A STATE OF THE PARTY OF THE PAR
with except as noted above and that gathering age the above described property and that this authoriz	CONSERVATION COMMISSION HOBBS-OFFICE Lations of the Oil Conservation Commission have been complied int is authorized to transport the percentage of oil produced from the partial will be valid until further notice to the transporter named
Executed this theday	of, 195.1
a . l. a 5	By
Oil & Gas Inspector	(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one' copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



- CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

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None
Pipe line taking oil or gas: Shell Pipe Line Company
Remarks: Well flowed into test tank after 1st. acid treatment
C. H. Sweet Company or Operator
By: Signardre
Position: Owner
Send communications regarding well to:
Name: C. II. Sweet
Address: Box 1115, Hobbs, New Mexico
APPROVED July - 25, 1951
OIL CONSERVATION COMMISSION
By: Note wishrough
Title: Oil& Gas Inspector

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