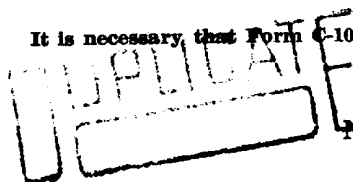


It is necessary that Form C-104 be approved before this form can be approved and a initial allowable be assigned to any completed oil or gas well.



NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator.....**C. H. Sweet**..... Lease.....**State F**.....

Address.....**Box 1115**..... **Hobbs, New Mexico**
(Local or Field Office) (Principal Place of Business)

Unit.....**A**..... Wells No.....**2-A**..... Sec.....**23**..... T.....**18-S** R.....**37-E** Pool.....**N.W. Hobbs**..... County.....**Lea**.....

Kind of Lease.....**State**..... Location of Tanks.....**NE 1/4 of Sec. 23**.....

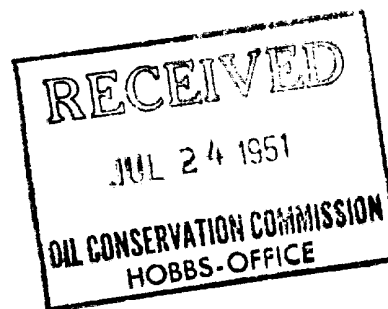
Transporter.....**Shell Pipeline Company**..... Address of Transporter.....**Hobbs, New Mexico**
(Local or Field Office)

.....**Hobbs, New Mexico**..... Percent of oil to be transported.....**100%**..... Other transporters authorized
(Principal Place of Business)

to transport oil from this unit are.....**None**..... %

REMARKS:

New Well



The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the.....**24th**..... day of.....**July**....., 195**1**.....

.....**C. H. Sweet**.....
(Company or Operator)

By.....*[Signature]*..... **C. H. Sweet**

Title.....**Owner**.....

Approved:.....**July - 25**....., 195**1**.....

OIL CONSERVATION COMMISSION

By.....*[Signature]*.....

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

July 20, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

C. L. Sweet
Company or Operator

State F
Lease

Well No. 2 A in NE 1/4 NE NE 1/4

section 23, T. 10-S, R. 37-E, N.M.P.M. N. W. Hobbs Pool Lea County

Please indicate location: Elevation 3675' Spudded June 24 Completed July 20, 1951

Total Depth 1158' P.B.

Top Oil/Gas Pay 1025' Top Water Pay None

Initial Production Test: Pump Flow 90 (BOPD OR CU. FT. GAS PER DAY)

Based on 90 Bbls. Oil in 24 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 3/8"

Tubing (Size) 2" @ 1150' Feet

Pressures: Tubing 200 Casing Packbar 3950'

Gas/Oil Ratio 1100 Gravity 33

Casing Perforations:

None

Unit letter:

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

1000 Gals 1115' to 1158' S/ 1025'

5000 Gals 1025' to 1125' S/

Gals to S/

Shooting Record.

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping 18 Flowing

Test after acid or shot: Pumping 90 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

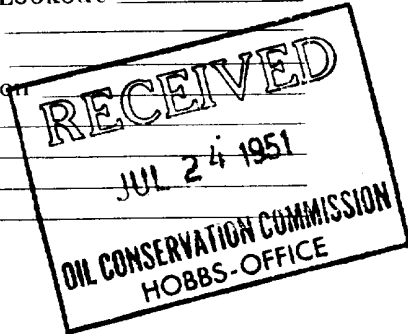
Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1600
T. Salt 2450
B. Salt 2750
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg 1025'
T. San Andres 1115'
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
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T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.



(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: None

Pipe line taking oil or gas: Shell Pipe Line Company

Remarks: Well flowed into test tank after 1st. acid treatment

C. H. Sweet
Company or Operator

By: [Signature]
Signature

Position: Owner

Send communications regarding well to:

Name: C. H. Sweet

Address: Box 1115, Hobbs, New Mexico

APPROVED July - 25, 1951
OIL CONSERVATION COMMISSION

By: [Signature]
Title: Oil & Gas Inspector