

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
SHELL WESTERN E&P INC.

Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Location of Well
UNIT LETTER A 990 FEET FROM THE NORTH LINE AND 760 FEET FROM
THE EAST LINE, SECTION 23 TOWNSHIP 18S RANGE 37E N.M.P.M.

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

8. Farm or Lease Name
SECTION 23

9. Well No.
412

10. Field and Pool, or Wildcat
HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)
3682' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Log; attemptd PB isolated csg lks; rebuilt csg head conn's; TA'd ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28 to 4-13-88:

POH w/prod equip. CO to 4125'. Ran GR/CAL/SNP from 4120' to 3870'.
Attemptd to PB w/sd & hydromite, could not POH w/dmp bailer. POH w/
wire line, dmp bailer left in hole. Set cmt ret @ 3947'. WH 1K'd below
BOP. Dug out & found 1K clamp on 5-1/2" 1K'g. Could not weld repair.
Installed csg repair clamp & attemptd epoxy repair. Pres tstd csg, failed.
Dug out 3' below 8-5/8" csg head. Found 8-5/8" csg vent connection &
csg head in poor condition. Removed csg head. Set pkr @ 764'.
Pres tstd csg btw 3947' & 764' to 500#, held OK. Pres tstd csg above
pkr, 1K'd. Rebuilt csg head connections. Welded 1/2" metal plate on
8-5/8" csg head flange. TA'd well -- evaluating for lnr installation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.F.N. KELLDORF

TITLE STAFF PRODUCTION ENGINEER

DATE 11-7-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

NOV 10 1988