1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE		ONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	Operator			
	Estate of C. H. Swe	et		
	P.O. Box 1115 Hobb Reason(s) for filing (Check proper box	us, N.M. 88240	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Ga Casinghead Gas Conder	E I	
	change of ownership give name			
	change of ownership give name ad address of previous owner C. H. Sweet Old Tompany -			
Π.	DESCRIPTION OF WELL AND LEASE NM-1179			
	Lease Name	Well No. Pool Name, Including Fo	ormation Kina of Lease State, Federal	Locot Her
• ·	Location Har Hobbs State			
	Unit Letter <u>A</u> ;990	Feet From The North Lin	e and <u>760</u> Feet From 1	he East
	Line of Section 23 Township 185 Range 375 , NMPM, Lea Cour			
111	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oll 🙀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Corporation Ecx 2618 HAuston Name of Authorized Transporter of Casinghead Gas and or Dry Gas Address (Fibeladdress to Which and				ed copy of this form is to be sent)
	Phillips Petroleum Comp	any	Bartlesville, Okla. 740 Is gas actually connected?	04
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		n
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
			CEMENTING RECORD	l
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

		OD ALLOWARLE (Test - web he of	1	i
v.	ITEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) DIL. WEIL Date of Test Date First New Oil Run To Tanks Date of Test			
		Tubing Pressure	Casing Pressure	Choke Size
	Longth of Test			
	Actual Pred. During Test	Cil-Bbla.	Water - Bbls.	Gas - MCF
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			APPROVED JAN 2,4 1570, 19	
			By Jerry Sexton	
			TITLE Dist 1, Supv.	
	And and that		This form is to be filed in compliance with RULE 1104.	
-	Gitty Uilliams (Signature)		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Tit	(e)	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	January 23, 1978 (Du	(e)		

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JAN2S 1978

OIL CONSERVATION COMM. HOBBS, N. M.

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