

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 23
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 211
4. Location of Well UNIT LETTER C, 330 FEET FROM THE NORTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 23 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3689' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER CONVERTED TO AN UPPER BASAL GRAYBURG INJECTOR PMX - 89 <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-82: Set RBP @ 4120' and spotted 46' of sand on top.  
8-18-82: Set cmt retainer @ 3940'. Pumped 50 sx Class "C" neat cmt. WOC.  
8-19-82 to 8-20-82: Drld cmt and cmt retainer 3934' to 3960'. Set RBP @ 4166'.  
9-21-82: Pressure tested squeezed perms 4032' to 3069' to 800# - held OK.  
8-24-82: to 8-25-82: Drld 4190' to 4280'.  
8-26-82: Perf'd 4244' to 4272' (29' - 58 holes).  
8-27-82: Acidized perms w/10,400 gals 15% HCl NEA + 5% Pentafax AE-122. Set 5-1/2" Guiberson Uni-Pkr VI @ 3998' w/8,000# tension. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 14, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DATE OCT 19 1982

CONDITIONS OF APPROVAL

RECEIVED  
OCT 18 1982  
F.C.D.  
HOEBS OFFICE