STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		L
OPPRATOR	1	i

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-103 - Revised 10-1-7

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FILE			5a. Indicate Type of Lease
U.S.G.S.			State X Fee
LAND OFFICE			5. State OII & Gas Lease No.
OPERATOR	_	•	
			mmmmm
SUNDRY NOT USE THIS FORM FOR PROPOSALS USE "APPLICATION FOR	ICES AND REPORTS ON TO DRILL ON TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR, H PROPOSALS.)	
1.			7. Unit Agreement Name
OIL GAS OTH	EN- INJECTOR		N. HOBBS (G/SA) UNIT
2. Name of Operator			
SHELL OIL COMPANY			SECTION 23
3. Address of Operator			9. Well No.
P. O. BOX 991, HOUSTON, TEX	AS 77001		211
4. Location of Well		•	10. Field and Pool, or Wildcat
UNIT LETTER C 330	NORTH NORTH	LINE AND 2310 FEET FROM	HOBBS (G/SA)
		27 5	
THE WEST LINE, SECTION	23 TOWNSHIP 18-	-S RANGE 3/-E NMPM	
	·		<i>*************************************</i>
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3689' DF		I FA AIIIIIIII
16. Check Approx		Nature of Notice, Report or Ot	ther Data
NOTICE OF INTENT			T REPORT OF:
NOTICE OF INTERV	101 10.		
Г	PLUG AND ABANDON	BEWERINI WORK	ALTERING CASING
PERFORM REMEDIAL WORK	PEGG 240 VENADO1	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANCON			, , , , , , , , , , , , , , , , , , ,
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
CONVEDT TO AN HODED RAS	AL GRAVRIEG INJ TO	OTHER	
CONVERT TO AN UPPER BAS	THE WINTEDING THE X	1	
17. Describe Proposed or Completed Operation	s (Clearly state all pertinent deta	ails, and give pertinent dates, including	g estimated date of starting any proposes
17. Describe Proposed of Completed Operations	- (), ,		•

- Set RBP @ 4120' and spot sand on top to 4074'.
- Spot 200 gals 15% HCl-NEA above sand.
- 3. Set cmt retainer @ 3950'. Squeeze perfs above sand w/Class "C" neat cmt. WOC 24 hrs.

CONDIT	CHAP QIL & Gas Insp.						
4	Orig. Signed by Les Clements	TITLE	JUN 15 1982				
18.1 here	by certify that the information above is true and completed with the formation above is true above in the formation above is true above in the formation above is true and the formation above is true above in the formation above in the	TITLE SUPERVISOR REG. & PERMITTING	DATE JUNE 11, 1982				
•							
/ -	Set 5 1/2 du lber son ont-racker v	1 (<u>-</u> 1000 1) take migration (
7	7. Set 5 1/2" Guiberson Uni-Packer VI @ \pm 4000'. Take injectivity test and complete.						
6.	Perforate 4244' - 4272' (29' - 58 holes). Acidize perfs w/10,400 gals 15% HCl-NEA.						
5.	Drill out past PBID to \pm 4280' and spot 200 gals 15% HC1-NEA.						
4.	Drill out cmt and pressure test s	queeze to 800 psi. Retrieve RBP.					