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**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev 3-55)  
**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 400)

**APR 23 10 46 AM '64**

Name of Company <b>Texas Pacific Oil Company</b>				Address <b>P. O. Box 1069, Hobbs, New Mexico</b>			
Lease <b>State "W" A/c-2</b>	Well No. <b>3</b>	Unit Letter <b>C</b>	Section <b>23</b>	Township <b>18-S</b>	Range <b>37-E</b>		
Date Work Performed <b>3/8/64</b>	Pool <b>Hobbs</b>			County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods and tubing. Ran log. Perforated at 4032-36-40-48-64-69 (1 shot each).
2. Ran bridge plug. Set at 4080'. Ran 3-1/2" tubing w/Baker full bore. Set at 4013'.
3. Acidised w/1000 gals. acid. SOT w/1000 gals. gelled lease crude with 1/4# sand, 1/4# glass beads per gal. + 1/20# Adomite.
4. Pulled 3-1/2" tubing, bridge plug, Baker full bore. Ran 2" tubing & Quiberson KVL packer. Set packer at 3890'. Bottom of tubing at 4216'. Swabbed 30 bbls. fluid.
5. Run rods and put well on pump.

Witnessed by <b>Harold Dumas</b>	Position <b>Production Foreman</b>	Company <b>Texas Pacific Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

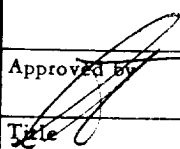
**ORIGINAL WELL DATA**

D F Elev. <b>3689 KB</b>	T D <b>4296</b>	P B T D <b>4286</b>	Producing Interval <b>4238-4278</b>	Completion Date <b>1/19/59</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>4205'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>4296'</b>	

Perforated Interval(s) <b>4238-4278 (4 shots/ft.)</b>	Open Hole Interval <b>None</b>	Producing Formation(s) <b>Grayburg</b>
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**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1/27/64</b>	<b>7</b>	<b>16</b>	<b>2</b>	<b>2,286</b>	
After Workover	<b>3/24/64</b>	<b>18</b>	<b>54</b>	<b>0</b>	<b>3,000</b>	

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Bobby Gamble</b>		
Title <b>District Engineer</b>	Position <b>District Engineer Clerk</b>		
Date <b>APR 23 1964</b>	Company <b>Texas Pacific Oil Company</b>		

1. *Journal of the American Medical Association*, 1997; 277: 1033-1038.

*Journal of Management Studies*, 19(6), 701-718.

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