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| | HOBBS OFFICE OCC Form C-103 |
| NEW MEXICO OIL CONS | (Revised 3-55) ERVATION COMMISSION 27 |
| | REPORTS ON WELLS 10 07 |
| (Submit to appropriate District Offi | ice as per Commission Rule 1106) |
| COMPANY Texas Pacific Coal & Oil Comp | pany P. O. Box 1688 Hobbs, New Mexico |
| | ldress) |
| LEASE State WVW A/o-2 WELL NO. | |
| DATE WORK PERFORMED 12-28-58 | |
| | POOL Hobbs |
| This is a Report of: (Check appropriate | block) X Results of Test of Casing Shut-off |
| | |
| Beginning Drilling Operations | Remedial Work |
| Plugging | Other |
| Detailed account of work done, nature ar | nd quantity of materials used and results obtained |
| | |
| Well spudded 11:00 A.M., | 12-28-58. |
| Ran 10 jts. (311.6') 8-5/ | 8", 28#, H-40 Smls. Csg. |
| Set 1' below GL @ 320' RB | M with 325 axs. Regular |
| Neat coment with 2% CaClo | Plug down to 2701 at |
| Neat cement with 2% CaCl ₂ 1:50 P.M., 12-29-58. Cem | • Plug down to 270° at ent circulated. |
| Neat coment with 2% CaCl ₂ 1:50 P.M., 12-29-58. Com | • Plug down to 270° at ent circulated. |
| Neat coment with 2% CaClo | • Plug down to 270° at ent circulated. |
| Neat coment with 2% CaCl ₂ 1:50 P.M., 12-29-58. Com | • Plug down to 270° at ent circulated. |
| Neat coment with 2% CaCl ₂ 1:50 P.M., 12-29-58. Com | • Plug down to 270° at ent circulated. |
| Neat coment with 2% CaCl2 1:59 P.M., 12-29-58. Cam 12/31/58- 300 p | • Plug down to 270° at ent circulated. |
| FILL IN BELOW FOR REMEDIAL WORK | • Plug down to 270° at ent circulated. |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data: | Plug down to 270° at ent circulated. Tested CK REPORTS ONLY |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data: | Plug down to 270° at ent circulated. |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C | Plug down to 270° at ent circulated. Tested CK REPORTS ONLY |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth C Perf Interval (s) | Plug down to 270° at ent circulated. Tested OK REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth |
| Neat coment with 2% CaCl2 1:59 P.M., 12-29-58. Com 12/31/58-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval Product | Plug down to 270° at ent circulated. |
| FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tong. Dia Tong Depth C Perf Interval (s) | Plug down to 270° at ent circulated. Tested OK REPORTS ONLY Prod. Int. Compl Date Dil String Dia Oil String Depth |
| Neat coment with 2% CaCl2 1:59 P.M., 12-29-58. Com 12/31/58-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval Product | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat coment with 2% CaCl2 1:50 P.M., 12-29-58. Com 12/31/58-stop 12/31/58-stop FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat coment with 2% CaCl2 1:50 P.M., 12-29-58. Com 12/31/58-stop 12/31/58-stop FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat coment with 25 Call2 13/51/58-500 13/51/58-500 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat coment with 25 Call2 1:59 P.M., 12-29-58. Com 12/31/58-300 12/31/58-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production, bbls. per day | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat comment with 2% Call2 150 P.M., 12-29-58. Com 12/31/58-500 12/31/58-500 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat comment with 2% Gall2 1:50 P.M., 12-29-58. Com 12/31/38-3100 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. | Plug down to 270° at ent circulated. Tested dt Tested dt |
| Neat comment with 2% Gall2 1:59 P.M., 12-29-58. Com 12/31/38-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas. Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day | Plug down to 270° at ent circulated. The down to 270° at ent circula |
| Neat comment with 2% Gall2 1:59 P.M., 12-29-58. Com 12/31/38-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas. Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day | Plug down to 270° at ent circulated. A REPORTS ONLY Prod. IntCompl Date Dil String DiaOil String Depth ring Formation (s) BEFORE AFTER (Company) I hereby certify that the information given |
| Neat comment with 2% CaCl2 13/31/38-300 13/31/38-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION | Plug down to 270° at ent circulated. The down to 270° at ent circula |
| Neat common with 2% Call2 12/31/38-3109 ISS P.M., 12-29-58. Com ISS P.S. Com ISS P.S. Com OF MOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tong Depth OR Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by | Plug down to 270° at ent circulated. Tracked CK REPORTS ONLY Prod. IntCompl Date Dil String DiaOil String Depth cing Formation (s) BEFORE AFTER BEFORE AFTER (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name |
| Neat comment with 2% CaCl2 13/31/38-300 13/31/38-300 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION | Plug down to 270° at ent circulated. A REPORTS ONLY Prod. IntCompl Date Dil String DiaOil String Depth ring Formation (s) BEFORE AFTER Gompany) I hereby certify that the information given above is true and complete to the best of my knowledge. |