	<u></u>			NIPM MPNIC	O OTL CONS	ERVATION CO		
	x				. Santa re, 1	New Mexico	•	
							731 (m C.m. 2011 - 202 - C.m.	
	┽┈╋╸╃╸				WELL F	RECORD	and we have	
 	╉╼╄╼╄	╾┼──┼╋╼┤						
							h Form C-101 was	
							ons in Rules and Re te Land submit 6 (
	REA 640 ACR	ES			-	r		
			Como		State	NYN ASC-B		
	() (Company or Opera	tor)			(Lease)		
Well No 4		in SE	VA of NW	14. of Sec. 23	Т	146	r 375 ,	NMPN
							,	
			Nauth		2310	*******	Vert	
							······	
Drilling Com	nenced	bruery 19	•	19. 59 Drillin	was Completed	M	arah 7	19 59
Elevation abov	ve sea level at	Top of Tubing	Head. 3977 G.	L. 3657 D.	The inf	formation given is	to be kept confiden	tial un
No. 1, from	4092	3				ARX-01		
-	1113	2 to.	4100	No. 4	, from	.70	4176 L198	•••••••••
No. 2, from	4112	to.	4120	No. 5	from	.80	<u>, 4190</u>	
No. 2, from No. 3, from	4112	to.	4120	No. 5	from	.80	<u>, 4190</u>	
No. 2, from No. 3, from	4112	to.	4120 4140 4160	No. 5 No. 6	, from	.80		
No. 3, from	114 193 1444	to.	4120 4140 4160 IMPO	No. 5 No. 6 BTANT WATER	, from	.80	<u>, 4190</u>	
No. 3, from	Alls Alss Also on rate of wa	to.	4120 4140 4160 IMPO	No. 5 No. 6 RTANT WATER	, from	.80 .96 1.2	. 4199 . 4204 . 4236	
No. 3, from include data o No. 1, from	Alla Alaa Alaa Alaa on rate of wa	to.	4120 4140 4160 IMPO elevation to which	No. 5. No. 6 RTANT WATER	, from	.80		
No. 3, from Include data (No. 1, from	Alla Alaa Alaa Alaa on rate of wa	to.	4120 4140 4160 IMPO elevation to which	No. 5 No. 6 RTANT WATER	, from	.80	. 4199 . 4204 . 4236	
No. 3, from Include data No. 1, from No. 2, from	Alls Also Also Also on rate of wa	to.	4120 4140 4160 IMPO elevation to which to	No. 5. No. 6 RTANT WATER	, from			
No. 3, from Include data o No. 1, from No. 2, from No. 3, from	Alls Alss Also on rate of wa	to.	4120 4140 4169 IMPO elevation to which to	No. 5 No. 6 RTANT WATER	, from		. 4199 . 4204 . 4236	
No. 3, from Include data o No. 1, from No. 2, from No. 3, from	Alls Alss Also on rate of wa	to.	4120 4140 4169 IMPO elevation to which to	No. 5 No. 6 BTANT WATER	, from		. 4190 . 4204 4236	
No. 3, from Include data o No. 1, from No. 2, from No. 3, from	Alls Alss Also on rate of wa	to.	4120 4140 4169 IMPO elevation to which to	No. 5 No. 6 RTANT WATER water rose in hol	, from		. 4190 . 4204 4236	
No. 3, from Include data o No. 1, from No. 2, from No. 3, from	Alls Alss Also on rate of wa	to. to. ter inflow and c	4120 4140 4160 IMPO elevation to which to	No. 5 No. 6 BTANT WATER	, from		o	
No. 3, from Include data (No. 1, from No. 2, from No. 3, from No. 4, from	Alla Alga Alda on rate of wa weight per For	T NEW OI T USED	4120 4140 4160 IMPO elevation to which to	CASING BECO KIND OF SHOE	h from	feet	o	
No. 3, from Include data of No. 1, from No. 2, from No. 3, from	Alls Alss Also on rate of wa weight PER FOC	T NEW OI USED	4120 4140 4160 IMPO elevation to which to	No. 5 No. 6 BTANT WATER water rose in hole CASING BECO KIND OF SHOE Flogt	h from		o	E
No. 3, from Include data (No. 1, from No. 2, from No. 3, from No. 4, from	Alla Alga Alda on rate of wa weight per For	T NEW OI USED	4120 4140 4160 IMPO elevation to which to	CASING BECO KIND OF SHOE	, from		6	E
No. 3, from Include data (No. 1, from No. 2, from No. 3, from No. 4, from	Alls Alss Also on rate of wa weight PER FOC	T NEW OI USED	4120 4140 4160 IMPO elevation to which to	No. 5 No. 6 BTANT WATER water rose in hole CASING BECO KIND OF SHOE Flogt	, from		6	E
No. 3, from Include data (No. 1, from No. 2, from No. 3, from No. 4, from	Alls Alss Also on rate of wa weight PER FOC	T NEW OI USED	4120 4140 4169 IMPO elevation to which to	No. 5 No. 6 RTANT WATER water rose in hole CASING BECO KIND OF SHOE Float Float	h from		6	E
No. 3, from include data of No. 1, from No. 2, from No. 3, from No. 4, from SIZE 8-5/8 5-1/2	Alls Alss Also on rate of wa weight PER FOC 284 Also	T NEW OI USED	4120 4140 4160 IMPO Elevation to which to	No. 5 No. 6 RTANT WATER water rose in hole CASING BECO KIND OF SHOE Float Float	h from		o	E
No. 3, from Include data (No. 1, from No. 2, from No. 3, from No. 4, from	Alls Alss Also on rate of wa weight PER FOC	T NEW OI USED	4120 4140 4169 IMPO elevation to which to	No. 5 No. 6 RTANT WATER water rose in hole CASING BECO KIND OF SHOE Float Float	h from		6	E
No. 3, from Include data of No. 1, from No. 2, from No. 3, from SIZE 8-5/8 5-1/2 SIZE OF	Alla Alga Alga Alga On rate of wa weight PER FOC 28 24 24 SIZE OF	T NEW OI USED	4120 4140 4160 IMPO elevation to which to	No. 5 No. 6 RTANT WATER water rose in hole CASING BECO KIND OF SHOE Float Float AND CEMENT	h from	.30	0	E
No. 3, from Include data of No. 1, from No. 2, from No. 3, from SIZE 8-5/8 5-1/2 SIZE OF	Alla Alla Alla Don rate of wa weight PER FOC 28 Alla Size of CASING	T NEW 01	4120 4140 4160 IMPO elevation to which to to	No. 5 No. 6 RTANT WATER water rose in hole CASING BECO KIND OF SHOE Flogt Flogt Flogt AND CEMENT METHOD USED	h from	.30	0	E

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 4092 - 4100, 4112-20, 4132-40, 4146-60, 4170-76, 4180-90, 4196-4204,

and 4212-36 w/4 shots/ft. Treated well with 1000 gals. mud acid, and SOT well with 30,000 gal. refined eil and 17,800# 20/40 sand.

Result of Production Stimulation TESted 128 BO and O BW in 20 hrs. on 16/64 choke.

......

Depth Cleaned Out. 4290PBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wats or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS U	SED		
Ro	tary tools w	ere used from	cct t	. 4306 T.D.	feet and from		feet tofeet.
Ca	ble tools we	re used from	cet t	0	feet. and from		feet tofeet.
				PRODUC			
				_			
Put	t to Produci	ng	·	, 19 .59			
OI	L WELL:	The production during the first 2	4 ho	urs was	barrels	of lic	quid of which
							% was sediment. A.P.I.
				,	and the second se		was scument. A.r.1.
GA	S WELL:	The production during the first 2	4 hou	urs was	M.C.F. plus		barrels of
		liquid Hydrocarbon. Shut in Pres					
Le	ngth of Tin	e Shut in	••••••				
	PLEASE	INDICATE BELOW FORMAT	ION	TOPS (IN CONFO	BMANCE WITH GR	OGI	RAPHICAL SECTION OF STATE):
		Southeastern No					Northwestern New Mexico
T.	Anhy	1639 (+2050)	Т.	Devonian		т.	Ojo Alamo
Т.	Salt		Т.	Silurian	******	Т.	Kirtland-Fruitland
B .			Т.	Montoya		T.	Farmington
Т.	Yates	2829 (+ 860)	Т.	Simpson		T.	Pictured Cliffs
Т.	7 Rivers	3103 (+ 586)	Т.	McKee		Т.	Menefee
Т.	Queen	3638 (+ 51)	Т.	Ellenburger		Т.	Point Lookout
Т.	Grayburg	3948 (~ 259)	Т.		••••••••••••••••	Т.	Mancos
T'.	San Andre	. 4261 (- 572)	Т.	•		T.	Dakota
Т.	Glorieta		Т.			Т.	Morrison
T.	Drinkard					T.	Penn
Т.	Tubbs						

Т.

.....Т.

T. Abo..... T.

Т.

T. Penn

From	То	Thickness in Feet	Formation	1	From	То	Thickness in Feet	Fo	rmation
0 120 1553 2810 3960 4015 4117	120 1553 2019 3969 4015 4117 4396	120 1433 1257 1150 55 102 189	Book Bod Bod & Sand Anhydrite & Sal Anhydrite & Gyp Anhydrite Anhydrite & Lib Lime	•					
			••• ••• •• ••• , •••						
								: :	
			··· e	t de la companya de l	· · · ·	ç	ę.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Hay 21, 1959
Company or Operator. Texas Pasific COAL & Oil Co.	Address P. O. Bex 1668 Hobbe, N. N.
Name John Ville	Position or Title