

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in 1959 of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 24, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Texas Pacific Coal & Oil Co., State "W" A/c-2**, Well No. 4, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

F

23

T 188

R 37E

NMPM.

Hobbs

Pool

Unit Letter

Lea

County. Date Spudded 2/19/59

Date Drilling Completed 3/7/59

Please indicate location:

Elevation 3679 G.L. 3689 K.B. Total Depth 4306' FBTD 4290'

Top Oil/Gas Pay 4092' Name of Prod. Form. Grayburg

PRODUCING INTERVAL - 4092-4100; 4112-4120; 4132-4140; 4146-4160

Perforations 4170-4176; 4180-4190; 4196-4204; 4212-4236.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4305' Depth \_\_\_\_\_ Tubing 4064'

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128 bbls. oil, 0 bbls water in 20 hrs, 0 min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gals. MA- SOT w/30,000 gal. oil & 17,800# sand.

Casing Press. 3800 Tubing Press. 4300 Date first new oil run to tanks 3/20/59

Oil Transporter Shell Pipeline Company

Gas Transporter None

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
<u>8-5/8"</u>	<u>320'</u>	<u>450</u>
<u>5-1/2"</u>	<u>4295'</u>	<u>300</u>
<u>2-3/8"</u>	<u>4064'</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Texas Pacific Coal & Oil Company

(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_

Title \_\_\_\_\_

By: \_\_\_\_\_

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P. O. Box 1688 - Hobbs, N. M.