

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal & Oil Company P. O. Box 1688 Hobbs, New Mexico
(Address)

LEASE State "V" A/c-2 WELL NO. 4 UNIT F S 23 T 188 R 37E
DATE WORK PERFORMED 2/19-21/59 POOL Hobbs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded at 2:00 p.m., 2/19/59. Drilled to 335' in redbed.
Ran 320' (11 joints) 8-5/8" 28# H-40 smls. casing. Set at
332' and cemented with 300 sacks regular cement w/2% cacl₂.
Pumped plug to 317' at 8:00 a.m., 2/20/59. Cement did not
circulate. Ran 1" pipe outside of 8-5/8" to top of cement at
65' and cemented down 1" with 150 sacks regular w/2% cacl₂.
Circulated thirty sacks of cement.

Tested casing with 800 psi at 8:00 a.m., 2/21/59. Test o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | | |
| Oil Production, bbls. per day | | |
| Gas Production, Mcf per day | | |
| Water Production, bbls. per day | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | |
| Gas Well Potential, Mcf per day | | |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name [Signature]
Position District Engineer
Company Texas Pacific Coal & Oil Company