

<div>DISTRIBUTION</div> <div>SANTA FE</div> <div>FILE</div> <div>U.S.G.S.</div> <div>LAND OFFICE</div> <div>TRANSPORTER</div> <div>OIL</div> <div>GAS</div> <div>OPERATOR</div> <div>PRORATION OFFICE</div>		<div>NEW MEXICO OIL CONSERVATION COMMISSION</div> <div>REQUEST FOR ALLOWABLE</div> <div>AND</div> <div>AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS</div>		<div>Form C-104</div> <div>Supersedes OIL C-104</div> <div>Effective 1-1-65</div>	
<div>I. OPERATOR</div> <div>SHELL OIL COMPANY</div> <div>Address</div> <div>P. O. BOX 991, HOUSTON, TX 77001</div> <div>Reason(s) for filing (Check proper box)</div> <div>New Well</div> <div>Recompletion</div> <div>Change in Ownership</div> <div>Change in Transporter of:</div> <div>Oil</div> <div>Casinghead Gas</div> <div>Dry Gas</div> <div>Condensate</div> <div>Other (Please explain)</div> <div>FORMERLY:</div> <div>State V AC 2 No. 6</div> <div>If change of ownership give name and address of previous owner</div> <div>Texas Pacific Oil Co., Inc. P.O. Box 4067 Midland, TX 79702</div>					
<div>II. DESCRIPTION OF WELL AND LEASE</div> <div>Lease Name</div> <div>N.Hobbs(G/SA)Unit Sec. 23</div> <div>Well No.</div> <div>241</div> <div>Pool Name, including Formation</div> <div>Shells G/SA</div> <div>Kind of Lease</div> <div>State, Federal or Other</div> <div>Location</div> <div>Unit Letter</div> <div>N</div> <div>Feet From The</div> <div>990</div> <div>South</div> <div>Line and</div> <div>2310</div> <div>Feet From The</div> <div>West</div> <div>Line of Section</div> <div>23</div> <div>Township</div> <div>18S</div> <div>Range</div> <div>37E</div> <div>NMPM,</div> <div>Lea</div>					
<div>III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</div> <div>Name of Authorized Transporter of Oil</div> <div>Shell Pipeline Company</div> <div>Address (Give address to which approved copy of this form is to be sent)</div> <div>P.O. Box 1910 Midland, TX 79702</div> <div>Name of Authorized Transporter of Casinghead Gas</div> <div>Phillips Pipeline Company</div> <div>Address (Give address to which approved copy of this form is to be sent)</div> <div>4001 Penbrook St., Odessa, TX 79762</div> <div>If well produces oil or liquids, give location of tanks.</div> <div>Unit</div> <div>Sec.</div> <div>Twp.</div> <div>Rge.</div> <div>Is gas actually connected?</div> <div>Yes</div> <div>When</div> <div>NA</div> <div>If this production is commingled with that from any other lease or pool, give commingling order number:</div>					
<div>V. COMPLETION DATA</div> <div>Designate Type of Completion - (X)</div> <div>Oil Well</div> <div>Gas Well</div> <div>New Well</div> <div>Workover</div> <div>Deepen</div> <div>Plug Back</div> <div>Same frst'y.</div> <div>Drill</div> <div>Date Spudded</div> <div>Date Compl. Ready to Prod.</div> <div>Total Depth</div> <div>P.B.T.D.</div> <div>Elevations (DF, RKB, RT, GR, etc.)</div> <div>Name of Producing Formation</div> <div>Top Oil/Gas Pay</div> <div>Tubing Depth</div> <div>Perforations</div> <div>Depth Casing Shoe</div> <div>TUBING, CASING, AND CEMENTING RECORD</div> <div>HOLE SIZE</div> <div>CASING & TUBING SIZE</div> <div>DEPTH SET</div> <div>SACKS CEMENT</div>					
<div>V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL</div> <div>(Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)</div> <div>Date First New Oil Run To Tanks</div> <div>Date of Test</div> <div>Producing Method (Flow, pump, gas lift, etc.)</div> <div>Length of Test</div> <div>Tubing Pressure</div> <div>Casing Pressure</div> <div>Choke Size</div> <div>Actual Prod. During Test</div> <div>Oil-Bbls.</div> <div>Water-Bbls.</div> <div>Gas-MCF</div>					
<div>GAS WELL</div> <div>Actual Prod. Test-MCF/D</div> <div>Length of Test</div> <div>Bbls. Condensate/MCF</div> <div>Gravity of Condensate</div> <div>Testing Method (pitot, back pr.)</div> <div>Tubing Pressure (shut-in)</div> <div>Casing Pressure (shut-in)</div> <div>Choke Size</div>					
<div>VI. CERTIFICATE OF COMPLIANCE</div> <div>I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.</div> <div>A. J. Fore</div> <div>(Signature)</div> <div>A.J. FORE, SENIOR ENGINEERING TECHNICIAN</div> <div>(Title)</div> <div>JAN 25 1980</div> <div>(Date)</div> <div>OIL CONSERVATION COMMISSION</div> <div>APPROVED</div> <div>1980</div> <div>BY</div> <div>Orig. Signed by</div> <div>Jerry Sexton</div> <div>TITLE</div> <div>Dist 1, Supv.</div> <div>This form is to be filed in compliance with RULE 1104.</div> <div>If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.</div> <div>All sections of this form must be filled out completely for this on new and recompleted wells.</div> <div>Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of con</div>					