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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5770	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State "V" A/c-2
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER <u>M</u> 990 FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) DF 3686		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Install BOP.
2. Pull rods, pump and tubing
3. Set Bridge Plug @ 4165' and test BP and casing to 1000 psi.
4. Perforate w/l shot per foot (19 gram charge and .48" hole size) 4119' to 4154'.
5. Run base temperature log (scale 1 degree per inch).
6. Fracture treat with 20,000 gal. Halliburton My-T-Frac w/12,800# 20-40 and 19,200# 10-20 sand down 5 1/2" casing.
7. Run temperature log to evaluate treatment.
8. Shut well in over night.
9. Drill out BP w/sand pump. Sand pump hole clean to PBTD.
10. GIH w/tubing, rods and pump.
11. POP and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright TITLE Area Superintendent DATE 12-5-74

APPROVED BY _____ TITLE _____ DATE DEC 5 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 6 1974

GIL CONSERVATION COMM.
HOBBS, N. M.