

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Print COD

WELL RECORD AM 7 : 32

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

| Hobbs Peol, Lea Oct | Vell is 990 feet from South line and 2310 feet from West feet from June 19, 19 59 Drilling Commenced. June 19, 19 59 Drilling was Completed. July 2s, 19 July 2s, | iezes ! | raciile (| Company o | Coperator) | MOLITY | | ****************************** | State HV1 (Lease) | V•-2 |
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| deress. Wight Palls Forms levation above sea level at Top of Tubing Head 3676 The information given is to be kept confidential 19 | | | | | | | | | | |
| CASING RECORD SIZE OF NO. SIZE OF NO. SIZE OF SIZE | | | | | | | | | | |
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| 1, from 1, from 1, 208 | 10. 1, from 1.262 | | | | | | | | • | |
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| CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE -5/8* 24. New 328 Float Surface Str -1/2* 15.5 New 4380 Float #4174 - 4312 Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES METHOD WILD GRAVITY AMOUNT OF MUD USED *** 8-5/8** 339 350 +4% gel Pump & Plug | CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE -5/8* 24 New 328 Float Surface Str1/2* 15.5 New 4380 Float *4.174 - 4.312 Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED -8 8-5/8* 339 350 +4.5 gel Pump & Flug -7/8* 5-1/2* 4389 300 +4.5 gel Pump & Flug | | | | | | | | | |
| SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS PURPOSE -5/8** 24 New 328 Float Surface Str -1/2** 15.5 New 4380 Float *1.74 - 1.312 Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED ***BIZE OF CASING SET OF CEMENT USED GRAVITY MUD USED ***BIZE OF SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY MUD USED | SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PERFORATIONS PURPOSE -5/8* 21. New 328 Float Surface Str1/2* 15.5 New 4380 Float #4.174 - 4312 Oil String MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY MUD USED -7/8* 5-1/2* 4389 300 +4% gel Pump & Plug -7/8* 5-1/2* 4389 300 +4% gel Pump & Plug | | | | | | | | | |
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| - 12 | -7/8" 5-1/2" 4389 300 +4% gel Pump & Plug | | | | OF | O. SACKS CEMENT | METHOD USED | G | | |
| -7/8" 5-1/2" 4389 300 +4% gel Pump & Plug | | - | | 339 | | | Pump & Plus | | | |
| | | .7/8× | 5-1/2" | 4389 | 800 - | +4% gel | Pump & Plus | | | |
| | | | | | | | | | | |
| | /m 1 1 m 4 m 4 m 4 m 4 m 4 m 4 m 4 m 4 m | | | | | | | | • | |
| (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) | · | | | | | | | | • | |
| eated intervals 4,208 - 4218, 4222-4228, 4232-4262, 4286-4312 w/1000 gal. NEC acid, | wated intervals #4208 - 4218, 4222-4228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, | | al. oil | | | | | | | |
| eated intervals #4,208 - 4,218, 4,222-4,228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, ,000 gal. oil and 20,000 lbs. sand. Ran tubing w/pasker to test for water entry. | pated intervals #4208 - 4218, 4222-4228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, 0000 gal. oil and 20,000 lbs. sand. Ran tubing w/packer to test for water entry. | | | 14 10 | 86-431 | 2 w/99 s | xs reg. neat | · Perform | ed 4174-4191 1 | e/4 shots/foot |
| eated intervals #4,208 - 4,218, 4,222-4,228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, ,000 gal. oil and 20,000 lbs. sand. Ran tubing w/pasker to test for water entry. | wated intervals 4,208 - 4218, 4222-4228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, | | | STOLE WY | | | | | | |
| eated intervals #4208 - 4218, 4222-4228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, 0000 gal. oil and 20,000 lbs. sand. Ran tubing w/pasker to test for water entry. | pated intervals #4208 - 4218, 4222-4228, 4232-4262, 4286-4312 w/1000 gal. MEC acid, 4000 gal. oil and 20,000 lbs. sand. Ran tubing w/packer to test for water entry. 1.000 gal. oil and 20,000 lbs. sand. Ran tubing w/packer to test for water entry. 1.000 gal. oil and 20,000 lbs. sand. Ran tubing w/packer to test for water entry. 1.000 gal. oil and 20,000 lbs. sand. Ran tubing w/packer to test for water entry. | uee sed | perfore | | | | lbs. sand. | *************************************** | *************************************** | |
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wasts or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

| | | | | | - | | | feet tofeet |
|---|--|--|---|---|----------|---|--------------|---|
| Cable tools | were use | d from | feet to | | teet, an | d from | ••••••••• | feet tofeet |
| | | | | PRODU | CTION | | | |
| Put to Pro | ducing | | July 14. | , 19 59 | | | | |
| OIL WEL | L: The | production | during the first hours | was17 | 5 | bar | rels of liqu | uid of which |
| | was | oil:Q | % was emu | ılsion : | 40 | % water | : and | |
| | | | 34 | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | , | |
| | | _ | | | _ | | | |
| GAS WEL | L: The | production | during the first 24 hours | s was | N | I.C.F. pl | us | barrels o |
| | liqu | id Hydroca | rbon. Shut in Pressure | lbs. | | | | |
| Length of | Time Sh | ut in | | ••••••••••••••••••••••••••••••••••••••• | | | | • |
| PLEA | SE IND | ICATE BI | LOW FORMATION TO | OPS (IN CON | FORMANO | E WITI | I GEOGR | APHICAL SECTION OF STATE): |
| | | 2 (8) | Southeastern New Mex | - | | | | Northwestern New Mexico |
| ٠, | , | | | Devonian Silurian | | | | Ojo Alamo Kirtland-Fruitland |
| | | | | Montoya | | | | Farmington |
| | | | | Sim pson | | | | Pictured Cliffs |
| | | | | McKee | | ·········· | т. | Menefee |
| | 10/4 | | | | | | | Point Lookout |
| | Grayburg | | | | | | | Mancos Dakota |
| | | | | | | | | Morrison |
| T. Drink | ard | •••••• | т. | | | | т. | Penn |
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| | | | T | | | | т. | *************************************** |
| | | | | FORMATIO | | | т. | |
| From | | Thickness | | FORMATIO | N RECO | RD | Thickness | |
| From | | | | FORMATIO | | | | |
| | То | Thickness in Feet | | FORMATIO | N RECO | RD | Thickness | |
| urface | то | Thickness in Feet | Formation Callehe & Rock | FORMATIO | N RECO | RD | Thickness | |
| wrface | То | Thickness in Feet | Formation | FORMATIO | N RECO | RD | Thickness | |
| urface 339 | то | Thickness in Feet | Formation Callehe & Rock | FORMATIO | N RECO | RD | Thickness | |
| 339 886 | то 339 886 2345 | Thickness in Feet 339 547 1459 | Formation Caliebe & Rock Red Bed Red Bed & Shell | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 | то 339 886 2345 2764 | Thickness in Feet 339 547 1459 419 | Formation Caliche & Rock Red Bed Red Bed & Shell Red Bed & Salt | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 | то 339 886 2345 | Thickness in Feet 339 547 1459 | Formation Caliebe & Rock Red Bed Red Bed & Shell | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 | то 339 886 2345 2764 | Thickness in Feet 339 547 1459 419 | Formation Caliche & Rock Red Bed Red Bed & Shell Red Bed & Salt | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 3764 | то 339 886 2345 2764 3187 3563 | Thickness in Feet 339 547 1459 419 423 376 | Formation Caliene & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Cyp | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 764 1187 | то 339 886 2345 2764 3187 3563 3653 | Thickness in Feet 339 547 1459 419 423 376 90 | Formation Caliebe & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Gyp Lime & Gyp | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 764 1187 | то 339 886 2345 2764 3187 3563 | Thickness in Feet 339 547 1459 419 423 376 | Formation Caliene & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Cyp | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 3764 1187 3563 | то 339 886 2345 2764 3187 3563 3653 | Thickness in Feet 339 547 1459 419 423 376 90 | Formation Caliebe & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Gyp Lime & Gyp | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 764 187 563 653 | то 339 886 2345 2764 3187 3563 3653 3857 3865 | Thickness in Feet 339 547 1459 419 423 376 90 204 8 | Formation Caliene & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Gyp Lime & Gyp Lime & Gyp | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 764 187 563 653 | To 339 886 2345 2764 3187 3563 3653 3857 | Thickness in Feet 339 547 1459 419 423 376 90 204 | Formation Caliene & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Gyp Lime & Gyp Cyp | FORMATIO | N RECO | RD | Thickness | |
| 339 886 345 2764 1187 3563 3653 | то 339 886 2345 2764 3187 3563 3653 3857 3865 | Thickness in Feet 339 547 1459 419 423 376 90 204 8 | Formation Caliene & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Gyp Lime & Gyp Lime & Gyp | FORMATIO | N RECO | RD | Thickness | |
| From 339 886 345 2764 3187 3563 3653 3857 | то 339 886 2345 2764 3187 3563 3653 3857 3865 | Thickness in Feet 339 547 1459 419 423 376 90 204 8 | Formation Caliene & Rock Red Bed Red Bed & Shell Red Bed & Salt Anhydrite & Sal Anhydrite & Gyp Lime & Gyp Lime & Gyp | FORMATIO | N RECO | RD | Thickness | |

| ATTACH SEPARATE SHEET IF | ADDITIONAL SPACE IS NEEDED |
|---|---|
| I hereby swear or affirm that the information given herewith is a | complete and correct record of the well and all work done on it so fa |
| as can be determined from available records. | October 8, 1959 (Date) |
| Company or Operator Texas Pacific Coal & 011 Co. | Address. P. O. Bax 1688, Hobbe, New Mexico |
| Name Jerry Ehrer | Posicion of Title. Petroleum Engineer |