									FORM C-10 (Rev 3-55)
		MISCEL	LANEO	US REPO	RTS ON	N WELL	_S		
		(Submit to approp	riate Distri	ict Office a	s per Com	mission	Rule 1106)		
Name of Cor				Addr	ess				
Lease	Pacific Coal	& Oil Company	Well No.		XX 1688		De New Ma	xieo	
State	WY# A/0-2		6 well No.	Unit Lette	r Section 23	Townshi		Range	173 TB
Date Work P		Pool			and the second s	County	-9		37 - B
7/21/	<u>59 7/27/59</u>		APERODT	OF (0)	<u>, </u>	Le	L		
Beginn	ing Drilling Operati			OF : (Checi ad Cement Jo					
Pluggin			nediai Work			Other	(Explain):		
etailed acc	ount of work done.	nature and quantity o							
tnessed by			Position						
tnessed by			Position Petro.	leum Eng	. 1	ompany Terras	Pacific Co	al & 0	1] Company
		FILL IN BELC	Petro.		ineer	Texas	Pacific Co	al & 0:	11 Company
Jerry	Rakew	FILL IN BELC	Petro: DW FOR RI ORIGIN	EMEDIAL W	ORK REI	Texas PORTS O	NLY		
Jerry F Elev.	Eskew 3686	FILL IN BELC	Petro	EMEDIAL W	ORK REI	PORTS O	NLY Interval		letion Date
Jerry F Elev.	Eskew 3686		Petro: DW FOR RI ORIGIN PBTD	EMEDIAL W NAL WELL D	ORK REI	PORTS O Producing	NLY Interval	Compl	
Jerry F Elev. bing Diame	3686	4390	Petro: DW FOR RI ORIGIN PBTD	EMEDIAL W NAL WELL I D Oil Strip	VORK REI	PORTS O Producing	NLY Interval		letion Date
Jerry F Elev. bing Diame 200 rforated Into 4208	Eskew 3686 T D ter erval(s). 4218 , 4222	4390 Tubing Depth	Petro DW FOR RI ORIGIN PBTD 4380	Oil String Produci	NORK REI DATA ng Diamete 5 1/2"	Texas PORTS O Producing 4208	NLY Interval	Compl ag Depth	letion Date
Jerry F Elev. bing Diame 20 rforated Inte 4208 _ en Hole Inte None	Eskew 3686 T D 3686 erval(s). 4218, 4222 – erval Date of	4390 Tubing Depth 4287 4228, 4232	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT:	O O O O O O O O I Strin Produci	ATA Ang Diamete 1/2 ATA Ang Diamete 1/2 Ang Formation 1/2 Ang Formation 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2	Texas PORTS O Producing 4208 -	NLY Interval • 4312 Oil Strin	Compl ag Depth 4389	letion Date 7/8/59
Jerry : F Elev. bing Diame 20 rforated Inte 4208 - en Hole Inte None Test Before	T D 3686 T D 3686 erval(s). 4218, 4222 - Pate of Test	4390 Tubing Depth 4287 4228, 4232 - Oil Production B P D	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	Oil Stri Oil Stri Produci S OF WORK	NORK REI DATA ng Diamete 5 1/2"	Texas PORTS O Producing 4208 • on(s)	NLY Interval	Compl ng Depth 4389 Gr	letion Date 7/8/59
Jerry : F Elev. bing Diame 20 rforated Inte 4208 _ en Hole Inte None Test Before orkover After	T D 3686 T D 3686 tter derval(s). 4218, 4222 - erval Date of Test 7/15/59	4390 Tubing Depth 4287 4228, 4232	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	Oil String Oil String Product S OF WORK oduction	VORK REI DATA ng Diamete J/2 ¹¹ Ng Formati Ng Formati OVER Water Pro	Texas PORTS O Producing 4208 . er on(s)	NLY Interval • 4312 Oil Strin GOR	Compl ng Depth 4389 Gr	letion Date 7/8/59 as Well Potential
Jerry : F Elev. bing Diame 200 rforated Inte 4208 en Hole Inte None Test Before orkover After	T D 3686 T D 3686 erval(s). 4218, 4222 - Pate of Test	4390 Tubing Depth 4287 4228, 4232 - Oil Production B P D	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	EMEDIAL W NAL WELL I O Oil Strin Product B S OF WORK oduction F P D	ATA NoRK REI DATA Ing Diamete 1/20 1/	Texas PORTS O Producing 4208 - er on(s) oduction D	NLY Interval Oil Strin GOR Cubic feet/H	Compl ag Depth 4389 Bbl Gr	letion Date 7/8/59 as Well Potential MCFPD
Jerry : F Elev. bing Diame 20 stforated Inte 4208 _ en Hole Inte None Test Before orkover After	Eskew 3686 T D 3686 eter erval(s). 4218, 4222 - Date of Test 7/15/59 7/2/59	4390 Tubing Depth 4287 4228, 4232 - Oil Production B P D 105	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	EMEDIAL W NAL WELL I O Oil Strin Product G S OF WORK oduction F P D	ATA NoRK REI DATA Ing Diamete 1/20 1/	Texas PORTS O Producing 4208 . er on(s) oduction D	NLY Interval 0il Strin GOR Cubic feet/H	Compl ag Depth 4389 Bbl Gr	letion Date 7/8/59 as Well Potential MCFPD
Jerry : F Elev. bing Diame 20 rforated Inte 4208 - en Hole Inte None Test Before orkover After orkover	Eskew 3686 T D 3686 ter erval(s). 4218, 4222 - Date of Test 7/15/59 7/2/59 OIL CONSERVA	4390 Tubing Depth 4287 4228, 4232 - Oil Production B P D 105 171 TION COMMISSION	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	EMEDIAL W NAL WELL I O Oil Strin Product G S OF WORK oduction F P D	ATA NORK REI DATA Ing Diamete 1/20 1/	Texas PORTS O Producing 4208 . er on(s) oduction D	NLY Interval 0il Strin GOR Cubic feet/H	Compl ag Depth 4389 Bbl Gr	letion Date 7/8/59 as Well Potential MCFPD
F Elev. bing Diame 200 Forated Inter- 1208 Seen Hole Inter- None Test Before forkover	Eskew 3686 T D 3686 eter erval(s). 4218, 4222 - Date of Test 7/15/59 7/2/59	4390 Tubing Depth 4287 4228, 4232 - Oil Production B P D 105 171	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	EMEDIAL W NAL WELL I O Oil String Product B Product G S OF WORK oduction F P D I here to the	VORK REI VORK REI DATA ng Diamete J/2# 12 ng Formati Vourg Vourg Vourg Vourg Vourg 70 by certify t best of my	Texas PORTS O Producing 4208 . er on(s) oduction D	NLY Interval 0il Strin GOR Cubic feet/H	Compl ag Depth 4389 Bbl Gr	letion Date 7/8/59 as Well Potential
Jerry F Elev. bing Diame 20 rforated Inte 4208 - en Hole Inte None Test Before orkover After orkover	Eskew 3686 T D 3686 ter erval(s). 4218, 4222 - Date of Test 7/15/59 7/2/59 OIL CONSERVA	4390 Tubing Depth 4287 4228, 4232 - Oil Production B P D 105 171 TION COMMISSION	Petro: DW FOR RI ORIGIN PBTD 4384 4262, 4 RESULT: Gas Pr	EMEDIAL W NAL WELL I O Oil Strin Product G S OF WORK oduction F P D I here to the Name Positio	ATA NORK REI DATA Ing Diamete 1/20 1/	Texas PORTS O Producing 4208 . er on(s) oduction D oduction D that the in knowledg	GOR GOR Cubic feet/H	Compl ag Depth 4389 Bbl Gr	letion Date 7/8/59 as Well Potentia MCFPD