

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal &amp; Oil Company</b>		Address <b>P. O. Box 1688 Hobbs, New Mexico</b>			
Lease <b>State #W A/c-2</b>	Well No. <b>6</b>	Unit Letter <b>M/V</b>	Section <b>23</b>	Township <b>18-S</b>	Range <b>37-E</b>
Date Work Performed <b>6/19-20/59</b>	Pool <b>Hobbs</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 4:00 P.M., 6/19/59. Drilled to 343' in redbed.  
Ran 328' (10 joints) 8-5/8" 24# J-55 ST&C casing. Set at  
339'. Cemented w/350 sacks regular cement plus 4% gel.  
Pumped plug to 290' at 12:20 a.m., 6/20/59. Cement circulated.

Tested casing w/800 psi at 11:30 p.m., 6/20/59 for thirty  
minutes. Test o.k.

Witnessed by <b>D. E. Teague</b>	Position <b>Dist. Supt.</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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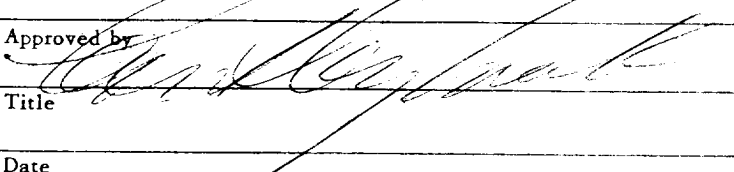
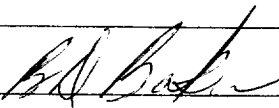
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position <b>District Engineer</b>		
Date	Company <b>Texas Pacific Coal &amp; Oil Company</b>		