	STATE OF NEW MEXICO	•		Form C-104
EN	ICRGY AND MINICALS DEPARTMENT OIL CONSERVATION DIVIS		ATION DIVISION	Revised 10-1-78
	P. O. BOX 2088 IAMTA / E SANTA FE, NEW MEXICO 87501			
	711.8 9.0.0.	5///////////		
	LAND OFFICE	REQUEST FO	OR ALLOWABLE	
	18 ANSPORTER 046	- · · · · · · · · · · · · · · · · · · ·	AND	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	Shell Western E&P, Inc.			
:	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001			
	Neoson(s) for bling (Check proper bo) New Well	*) Change in Transporter ol;	Other (Please explain)	·····
	Accompletion		ias 🔲	
	Change in Ownership X Casinghead Gas Condensate			
	If change of ownership give name Shell Oil Company, P.O. Box 991, Houston, Texas 77001			
11.	DESCRIPTION OF WELL AND			
	N. Hobbs G/SA Unit Sec	23 331 Hobbs (G-SA)		al or Fee State
	Location	•		· · ·
	Unit Letter J : 2310) Feel From The South Li	ine and 1650 Feet From	The East
	Line of Section 23 T.	mahip 185 ' Range	37Е , мири, Lea	County
Lu.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
l	ARCO Pipeline Corporat	1.07 or Condensate	ARCO BUTIDING; Independ	Toyac 79702
ł	Name of Authorized Transporter of Ca Phillips Pipeline Compa		Address (Give address to which appro 4001 Penbrook St, Odess	ved copy of this form is to be sent]
	If well produces oil or liquide,	SAFECI VEL. TEDRELLY Re.	is gas octually connected?	
••••	zive location of tanks.	No Change	Yes	NA
	If this production is commingled with that from any other lease or pool, give commingling order number.			
	Designate Type of Completion	on - (X)	New Well Workover Deepen I I I I I I I I	Plug Bacz ¹ Same Res'v. ¹ Diff. Res ¹ 1 t t 1
:	Date Spuddod	Dete Campi. Ready to Prod.	Total Depth	P.a.T.D.
•	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
:	Perforetions			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			<u> </u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
k v.	TEST DATA AND REQUEST F	OR ALLOWABLE . (Test must be a	I	and must be equal to or exceed top allow
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be effer recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Langth of Test	Tubing Pressure	Casing Pressure	Chake Size
і л 1	Tendia et Leer	I antical Lineary		
	Actual Prod. During Test	Oli-Bhis.	Watet-Bbla.	Gas - MCF
ſ	·			
1	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Condensate
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Sbat-12)	Chore Size
	·····	I		
· · · ·	CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		APPROVED JAN 18 1984	
•	· A. Lower,		TITLE OIL & GAS INSPECTOR	
	Attorney-in-Fact (Title) December 1, 1983 Effective January 1, 1984 (Dute)		This form is to be filed in compliance with FULE 1104. If this is a request for sllowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned well pame or number, or transporter, or other such change of condition	
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			Separate Forma C-104 mus	t be filed for each pont in multipl
			i completed wells.	

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RECEIVED JAN 17 1984 HOEBS OFFICE