

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name N. HOBBS (G/SA) UNIT	
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 23	
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 331	
4. Location of Well UNIT LETTER J 2310 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 18-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)	
15. Elevation (Show whether DF, RT, GR, etc.) 3687' DF		12. County LEA	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER WATER SHUT-OFF, OPEN ADDITIONAL PAY & ACIDIZE <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD (4246').
- Set CICR @ 4210' and cement squeeze San Andres I perforations 4226' to 4258' w/50 sx Class "C" cement w/2% CaCl2 and .3% Halad-4.
- Perforate the Upper Basal Grayburg 4080' to 4086', 4106' to 4116', 4135' to 4139' and 4158' to 4164' (60 holes).
- Acidize all perforations using 3,000 gals 15% HCl-NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 17, 1983  
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 23 1983

RECEIVED  
AUG 22 1988  
O.C.D.  
HOBBS OFFICE