							•	(Parm. C-1)
			_	1.783 2.	MOVIN		RVATION CO	MMISSION
				NEV	T MLEAIUX	Santa Fe, N		72.78.817J2U17
							ICW MICERU	
						hall for a second second	1	
+-+-			7			WELL R	ECORD	•
+	╁╼╂╍╂						* C.J	
	┽╍╂╌╉	0	Mail	to District (Office, Oil (Conservation Con	amission, to which	Form C-101 was sent a
++-	┼╌┧╌╉		later 1	than twenty	days after co	ompletion of well QUINTUPLICA	. Follow instruction	is in Rules and Regulation Land submit 6 Copies
•	REA 640 AC	RES				201110120		
LOCAT	E WELL COI	RRECTLY				_		~
		(Company or						
No	2	, in 		6	Sec	, Т		378 , NMP
			<u>)</u>		Pool,			Cou
is	1430	íæt fra		\$	line and	199	feet from	
			8. J.	Tabes.	8-1114			
			ubing Head , 19		*******	The inf	ormation given is (to be kept confidential u
				OTT. 84	NDS OR Z	ONTES		
	4344		43				to	
1, from			to	,				
2, from		•••••••)
3, Irom	•••••••		to			,		
					NT WATER			
			and elevation to					
							,	
2, from				to			feet	
3, from				to		•••••	feet	
4, from			••••••	to			feet	
				CAS	ING RECO	RD		
e177	WEIG		EW OR USED A	MOUNT	KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
SIZE								
W				4308*		<u>+</u>	+144-+158	; Producti
	-+				···· ··· ··· ··· ··· ···	+	4100-4190	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE		WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	- 44		<u></u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Proces used, No. of Qts. or Gals. used, interval treated or shot.) 7500 turned three nonce, 424-4252, 4200-4196, and 4222-4228 with 5000 gallons of heavy all and 5000 prunds of paul in wate, or could of 15000 gallons of heavy all and 15000 poulds of anne.

.....

62 berries of oil per day from the three woods.

Result of Production Stimulation.....

Depth Cleaned Out

B VRD OF DRILL-STEM AND SPECIAL TES?

	If dri	ill-stem or other special tests	or de	viation surveys wer	e made, submit report on	sepa	rate sheet and attach hereto	-
				TOOLS				
Ro	tary tools were	used from	feet	to	feet, and from		feet to	foet
Ca	ble tools were u	sed from	feet	to	feet, and from	••••••	feet to	feet.
				PRODU				
D	t to Producing	tion 2		, 19				
ru					*			
OI	L WELL: Th	e production during the firs	t 24 ho	ours was	barrels	of li	quid of which	% was
	wa	s oil;%	was	emulsion;	% water; an	d	% was sedim	
		avity						
- .	,							
GA	S WELL: Th	e production during the first	t 24 ho	ours was	M.C.F. plus			barrels of
	liqu	uid Hydrocarbon. Shut in Pi	ressure.	lbs.				
Le	ngth of Time S	hut in						
					ODMANCE WINT OF		RAPHICAL SECTION OF S	
		Southeastern			FORMANCE WITH GE	UG	Northwestern New Mex	
т.	Anhy		_			Т.	Ojo Alamo	
Т.	Salt					т.		
B.	Salt		. Т.	-		т.	Farmington	
Т.	Yates		Т.	•		т.	Pictured Cliffs	
Т.	7 Rivers		. Т.			т.	Menefee	
Т.			. Т.			т.	Point Lookout	
Т.	Grayburg		. Т.	0		т.	Mancos	
т.						т.	Dakota	
т.						т.	Morrison	
Т.						т.		
Т.	Tubbs.					÷ •		
1.			. T .			т		
т.						Т. Т	••••••	••••
- ·	Abo		. T .			т.		••••

FORMATION RECORD

From	To	Thickness in Feet	- Anna Anna Anna Anna Anna Anna Anna Ann	From	To	Thickness in Feet	Formation
352 3630 1732 2792 3963 4133 4133 4133 4133 4133 4394 4394	352 3600 1722 8792 3093 4233 4271 4294 4392 7004	302 1360 1070 1301 340 30 1300	Surface Red Bed & Gyp Adhydrice, gyp, eakt Anhydrice & gyp Achydrice & Mae Anhydrice & Mae Anhydrice & Mae Anhydrice & Mae Line				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. \mathcal{H} \mathcal{H} \mathcal{H} \mathcal{H} \mathcal{H} \mathcal{H}

		â.	Totos.	•
Company c - Qperator				••••••
Name Mala	C	, ~~	la	

	July 30, 1730
	067 Ayanata, Be ManaDate)
Address	
Position or Title	

Drill Stem Tests on John A. Yates, Shell-State No. 3, SW& SE& Sec. 23, T. 18 S., R. 38 E., Las Cousty, New Maxico.

Test No. 1. May 12, 1956. 4253-4270'. Tool open 2 hours. Closed in 20 minutes. Tool opened with a fair blew destraging at and of test. No gas to surface. Hecevery was 60' of gas cut wrilling mud and 30' of grey colored drilling mud.

Test No. 2 May 12, 1935. 6280-6290. Tool open 2 hours. Closed in 20 minutes. Tool opened with good blow. Cas to surface in 5 mintuas. No fluid to surface. Recovery was 330' of oil and gas out mud and 200' of salty water. Drill Stom Tests on John A. Yates, Shell-State No. 3, SWig SE's Sec. 23, T. 18 S., R. 38 R., Los County's New Maxico.

Test No. 1. Ney 12, 1956. 4253-4270'. Tool open 2 hours. Closed in 20 minutes. Tool opened with a fair blow descending at end of test. He gas to surface. Recovery was 60' of gas cut drilling and and 30' of grey colored drilling mud.

Test Ho. 2 Hay 12, 1956. 4280-4290. Tool open 2 hours. Closed in 20 minutes. Teel opened with head blow. Gas to surface in 5 minturs. No fluid to surface. Recovery was 330' of eil and gas cut mud and 200' of salty water.