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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B1461
6. Name of Operator Amerada Hess Corporation		7. Unit Agreement Name
8. Farm or Lease Name State "E"		9. Well No. 2
10. Field and Pool, or Wildcat Hobbs - G-BA		
11. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3685' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Cleaned out fill, drilled cement and bridge plug from 4056' to 4155'. Ran GR-N log from 2700' to 4155'. Perf. 5-1/2" casing with 2 SPF at: 4082', 4087', 4098', 4099', 4100', 4101', 4106' to 4114' & 4136' to 4148'. Acidized perfs. 4082' to 4148' with 5000 gals. 15% NE acid w/300# BAF and 300# Rock salt as diverter, in 3 stages. Swab tested. Reran production equipment and resumed pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>10-2-74</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>10-2-74</u>
CONDITIONS OF APPROVAL, IF ANY:		