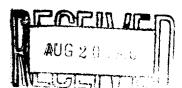
DUPLICATE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REFORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the wors specified is completed. It should be signed and sworn to before a notary public for reports on beginning draking oper ICE ations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

4262' Drilled out up with 1000 2" Tubing at American Typ er and 129 j swabbed well 95 barrels o	depth, Plugged to the Pressure, meas 4175' with 3' is see G Control Pacifics of 3" EUE Tub. in and on Augus of oil and 127 be ft. GOR 1285, we have	back with 7 Gal sured up and pla Perforated Nipp. ser set at 4248 bing on top of p et 16, 1946 flow arrels of water oll completed.	lons of Dowell Plastic an ugged back from 4262' to le on bottom bull plugged with 2" x 6' Nipple on packer, bottom of 3" Tubis wed for 24 hours on 1 Chr., Tubing Pressure 40#, Garda Pet. Corp. For Company	4254', Set , 5½" x 2" top of Pacing at 3894' oke and made volume
John Mithest Subscribed and sworn is supported by	depth, Plugged to the Pressure, meas 4175' with 3' is see G Control Pacifics of 3" EUE Tub. in and on Augus of oil and 127 be ft. GOR 1285, we have	back with 7 Galsured up and pluser of hipperson top of st 16, 1946 flowers of water old completed. I hereby is true an	lons of Dowell Plastic an ugged back from 4262' to le on bottom bull plugged with 2" x 6' Nipple on packer, bottom of 3" Tubis wed for 24 hours on 1 Chr., Tubing Pressure 40#, Garda Pet. Corp. For Company	4254', Set , 5½" x 2" top of Pacing at 3894' oke and made volume
4262' Drilled out up with 1000 2" Tubing at American Typ er and 129 j swabbed well 95 barrels o 122,000 cu.	depth, Plugged to Pressure, mean 4175' with 3' For Grand Pacific of 3" EUE Tub. in and on August oil and 127 be ft. GOR 1285, we have	back with 7 Gal sured up and pla Perforated Mipp ser set at 4248 bing on top of set 16, 1946 flow arrels of water oll completed. Amara	lons of Dowell Plastic an ugged back from 4262' to le on bottom bull plugged with 2" x 6' Nipple on packer, bottom of 3" Tubis wed for 24 hours on 1 Chr., Tubing Pressure 40#, Garda Pet. Corp. For Company	4254', Set , 5½" x 2" top of Pacing at 3894' oke and made volume
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4262' Drilled out up with 1000 2" Tubing at American Typ er and 129 j swabbed well 95 barrels o	depth, Plugged to Pressure, mease 4175' with 3' is of 3" EUE Tube in and on August of oil and 127 be	back with 7 Gal sured up and pland Perforated Mippi ser set at 4248 bing on top of p et 16, 1946 flow arrels of water	lons of Dowell Plastic an ugged back from 4262' to le on bottom bull plugged with 2" x 6' Nipple on packer, bottom of 3" Tubi	4254', Set, 5½" x 2" top of Pacing at 3894
Hobbs The dates of this work were	re as follows: August the work was (was not)	Ica Label Ith to Augusticated on Form obtained. (Cross ou	Well No. 2 SS , R. 37E ust 16, 1946 a C-102 on August 4, at incorrect words.) AND RESULTS OBTAINED	, N. M. P. M.,
Amerada Petroleum	Corporation	State	er the heading noted above at the	ž., 41.
OIL CONSERVATION C	COMMISSION,	Place	August 17	1945
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SHUT-OFF REPORT ON RESULT O		 	ORT ON DEEPENING WELL	X
REPORT ON RESULT O	OF WELL OF TEST OF CASING		ALTERING CASING	
REPORT ON RESULT O ICAL TREATMENT		EM- PED	ORT ON REPAIRING WELL ORT ON PULLING OR OTHERW	IGTO

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