

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-05478
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FREE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT SECTION 24
8. Well No. 422
9. Pool name or Wildcat HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GL.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TALL	
2. Name of Operator ALTURA ENERGY LTD.	
3. Address of Operator 1017 W STANOLIND RD.	
4. Well Location Unit Letter H : 2310 Feet From The NORTH Line and 330 Feet From The EAST Line Section 24 Township 18-S Range 37-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CONVERT TO INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill out cement from 3685' to top of CIBP @ 4052'

Test sqz perfs to 500 psi. Test OK.

Drill out CIBP to PBTD @ 4267'.

Acidize San Andres perfs (Zone II and ZONE III) with 3000 gal 15% HCL acid.

Set Guberson 5.5" Uni VI packer @ 4097'.

Test csg for 30 min and chart for the NMOC'D.

Circ csg with inhibited fluid.

Test Date 03/15/2000

Initial reading 530 PSI, 15 min - 530 PSI, 30 min - 540 PSI.

Well has been converted to injection and shut in waiting on injection permits.

RIG UP - 03/10/2000

RIG DOWN - 03/15/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE LIFT SPECIALIST DATE 03/21/2000  
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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