

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025- <del>29998</del> <u>05478</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 24
8. Well No. 422
9. Pool name or Wildcat HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671' DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Shell Western E&P Inc.
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576 (wck 4465)	4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3671' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: OAP & ACD ; SI <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16 TO 6-24-93:

POH W/PROD EQMT. CO W/BIT & SCRPR TO 4100'. SET CIBP @ 4040'. PERF GRAYBURG 3963' - 4034' (1 SPF). ACD PERFS 3998' - 4034' W/1000 GAL 15% HCL W/AS-66. SET RBP @ 3992' & PKR @ 3955'. ATTEMPTD TO PRES UP BACKSIDE. FOUND LK IN CSG AROUND WH. REL PKR & RBP, RESET RBP/PKR 15' INSIDE TOL. REPLCD PITTED CSG (7 IN. COLLAR + 4' 7 IN. CSG). ATTEMPTD TO PT BACKSIDE, PKR COMM. REL PKR/RBP, POH. RUBBERS TORN ON RBP, BUT NOT ON PKR. SET RBP 15' INSIDE TOL, PKR @ 3843'. PT TOL TO 500#, BLEED OFF IN 2 MIN. PT BACKSIDE, HELD. REL PKR & POH. REL RBP & RESET @ 3992'. ACD PERFS 3963-87' W/1250 GAL 15% HCL W/AS-66. COMM AROUND BACKSIDE. REL PKR & OVERFLSH BACKSIDE. REL RBP & RESET IMMED ABV CIBP @ 4040'. SET PKR @ 3945'. PT BACKSIDE TO 500#, BLEED TO 0 IN 1.5 MIN BUT COULD NOT PMP INTO. TAG FL @ 3000' FROM SURF. SWB TBG DRY W/NO PROD. REL PKR & RBP. SET RBP @ 3945'. POH W/PKR. RIH W/RETRV'G HD & TBG, LEFT IMMED ABV RBP. CIRC INHIB FL. FLNG UP WH. WELL IS SI. WILL TA WELL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Morris TITLE TECH. MANAGER - ASSET ADMIN. DATE 8/19/93  
TYPE OR PRINT NAME J. L. MORRIS TELEPHONE NO. 713/544-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE AUG 25 1993

CONDITIONS OF APPROVAL, IF ANY: