

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Repr. Csg. Leak X		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 4, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Graham State "A"
Gulf Oil Corporation Well No. 2 in A
(Company or Operator) (Unit)
NE 1/4 NE 1/4 of Sec. 24, T. 18-S, R. 37-E, NMPM, Hobbs Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair 7" casing leak as follows:

1. Pull rods and tubing.
2. Run HRC tool to verify indicated leak. If leak is verified, pull tubing and HRC tool. Set bridge plug on wire line at 3965'. Dump 10' cement on top of plug. Rerun HRC tool and determine leak interval.
3. Perforated 2 holes below bottom leak in casing. Attempt to circulate out 9-5/8" casing.
4. Run Howco DM cement retainer on 2-3/8" tubing and set above perforations in casing. Will attempt to circulate cement to surface and perform bradenhead squeeze. Leave 10' cement on top of retainer. Pull tubing. WOC.
5. Pressure test casing. If O.K. drill out cement and retainer (will pressure test at intervals while drilling out cement).
6. Drill out bridge plug and clean out to top of Hydromite plug at 4090'.
7. Return well to production.

Approved OCT 7 1955, 19_____
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By [Signature]
Title Original District

Gulf Oil Corporation
Company or Operator
By [Signature]
Position Area Supt. of Prod.
Send Communications regarding well to:
Name Gulf Oil Corporation
Address Box 2167, Hobbs, N. M.