ENERGY AND MINICHALS DEPARTMENT

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** ** ***** ******				
DISTRIBUTION				
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116.0				
U.6.U.1,				
LAHD DEFICE				
IMANIPORTER	OIL			
	O A S			
OPERATOR .				
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## OIL CONSERVATION DIVISION P. O. BOX 2088

		SANTA FE, NE	W MEXICO 87501					
	NAMO DEFICE							
	IMANIFORTER OIL	REQUEST FOR ALLOWABLE						
	OPERATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	PROBATION OFFICE  Cpordior							
	Shell Western E&P, Inc.							
	200 North Da	iry Ashford, P.O. Box 99	1. Houston, Texas 77001					
	Kenson(s) for filing (Check proper box		Other (Please explain)					
	New Well	Change in Transporter of:						
	Recompletion	011 Dry C	771					
	Change in Ownership(X)	Casinghead Gas Conde	rnsdle .	<del></del>				
	If change of ownership give name and address of previous owner	Shell Oil Company, P.	.O. Box 991, Houston, Tex	as 77001				
11.	DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including F	ormation Kind of Lease	Lease No				
	N. Hobbs G/SA Unit Sec	24   321 Hobbs (G-SA)	State, Federa	or Foo State				
	Location		43 IÓ.	Faci				
	Unit Letter G : 2310	Feet From The NOTTH Lis	ne and 370 Feet From 1	no East				
	Line of Section 24 To	mahip 185 ' Ronge	37E , NMPM, Lea	County				
	BCC103:471031 OF TB 43:5B0D	TED OF OU AND NATURAL CA						
4.	ARCO Pipeline company	TER OF OIL AND NATURAL GA	Access (Give address to which approve	red copy of this form is to be sent)				
			ARCO Building; Midland					
	Name of Authorized Transporter of Case Phillips Pipeline Company	ny EFFECTIVE: February Gas	Address (Give address to which appro-					
	If well produces oil or liquids,	Unit Sec. Twp. Rec.	Is gas octually connected? Whe					
	give location of tanks.	No Change	Yes	NA				
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order numbers					
•		Ott Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res				
	Designate Type of Completion	Dete Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded	Sais Compt. Name y to Produ						
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay .	Tubing Depth				
	Perforetions	<u> </u>	<u> </u>	Depth Casing Shoe				
		· ·						
i		<del></del>	CEMENTING RECORD	ALGUS GENEVE				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
Ì								
.	TEET DATA AND DEDITET E	OR ALLOWARIE . Comments	fter recovery of total valume of load oil e	I must be equal to or exceed too alle				
	OIL WELL	able for this de	epth or be for full 24 hours)					
	te First New Oil Run To Tanks   Date of Teet   Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Preseure	Castud Steeeme	Cheke Size				
		Cti-Bhia.	i Water-Bbis.	I Ggs-MCF				
İ	Actual Pred. During Test			:				
,				•				
T	GAS WELL ASSESS Pred. Tool-MCF/D	Length of Tost	Bbis, Condensate/MMCF	Cravity of Condensate				
Ī	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Chake Size				
	CERTIFICATE OF COMPLIANC	<u>                                     </u>	OIL CONSERVAT	ION DIVISION .				
JAN 18 1984								
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	. 12				
Division have been complied with end that the information given above is two and complete to the best of my knowledge and belief.		I.BY	ORIGINAL SIGNED BY EDDIE SEAY					
. Lat Nausan			TITLE OIL & GAS	TITLE OIL & GAS INSPECTOR				
	JY 1/1		This form is to be filed in compliance with MULE 1104.					
_	J. d. Nawson		If this is a request for allow	able for a newly drilled or despen				
	(Silma	ture)	If this is a request well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with MULE 111.					

Attorney-in-Fact

(Ticle) December 1, 1983 Effective January 1, 1984

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such Change of conditions. Separate Forms C-104 must be filed for each pool in multipermulated wells.