

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☐

OTHER INJECTOR

Name of Operator

SHELL OIL COMPANY

Address of Operator

P. O. BOX 991, HOUSTON, TX 77001

Location of Well

UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM

THE EAST LINE, SECTION 24 TOWNSHIP 18S RANGE 37E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)

3764' DF

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Field or Lease Name

SECTION 24

9. Well No.

311

10. Field and Pool, or Vicinity

HOBBS (G/SA)

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER CONVERT TO AN SA II, IIIu INJECTOR ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run CNL/GR/Caliper 4290-2290'.
2. Run 500' of 4 1/2", 11.6# Hydril FJ csg w/float shoe and landing collar two joints above shoe.
3. Install BOT 4 1/2" x 6 5/8" Hyflo liner hanger or equivalent w/4 1/2" crossover bushing. Also run a BOT 4 1/2" liner setting sleeve w/6' extension to top of liner hanger. Hang liner @2785'.
4. Cement liner w/100 sx Class H w/0.3% Halad-4. WOC 18 hours.
5. Pressure test lap to 2000 psi. If test fails drill out & set RBP @3850' w/10' sand on top, RTTS @3700'. Squeeze w/500 sx Class H w/0.3% Halad-4. Reverse out excess. WOC 18 hours. Drill out cement. Pressure test lap. Reverse out sand. Retrieve BP.
6. Drill out csg to 4290'. Run CBL/CCL/GR; tie into CNL/GR.
7. Spot 150 gals 15% HCl across zone to be perf'd. Perf San Andres Zones II & IIIu at depths to be determined from CNL/GR log interpretation.
8. Acidize perfs w/3000 gals 15% NEA. Take injectivity test and complete.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JUNE 9, 1981

APPROVED BY Jerry Sexton TITLE DATE JUN 12 1981

CONDITIONS OF APPROVAL, IF ANY: