	DISTRIBUTION SANTA FE.	REQUES		CONSERVATION COMMISSION		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA		NATURAL G -	AS	
•	Operator SHELL OIL COMPANY					
	Address P. O. BOX 991. HOUSTON, TEXAS 77001					
	P. O. BOX 991, HOUSTON, TEXAS 77001 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Change in Transporter of: FORMERLY: Recompletion Oit Dry Gas GRAHAM STATE "A" 4 Change in Ownership X Casinghead Gas Condensate GRAHAM STATE "A" 4					
	f change of ownership give name GULF OIL CORPORATION, P. O. BOX 1150, MIDLAND, TEXAS 79702					
۱.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease State, F ederat		Lease Nc.
	N.Hobbs(G/SA)Unit Sec. ²⁴ Location B 660	/> == tota	1980		EAST	* <u></u>
	Line of Section 24 Tov	mship 185 Range	37Е , ммрм			County
۱.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Name of Authorized Transporter of Oil X or Condensate P. O. BOX 1910, MIDLAND, TEXAS 79702 Shell Pipeline Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)					
	None of Authorized Transporter of Cas PHILLIPS PIPELINE	GPAA Geo Condry 1 1992	Address (Give address 4001 PENBROOK,) be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. NO CHANGE	Is gas actually connect YES	ed? When I		
1.	If this production is commingled wit COMPLETION DATA				Plug Back Same Hes	h Dill Best
	Designate Type of Completio	n = (X)	New Well Workover	l l		
	Date Spudd od	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.j	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	Perforations	1			Depth Casing Shae	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
1.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top alice able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressure	<u> </u>	Choke Size	
	Length of Test	Tubing Pressure			Gas - MCF	
	Actual Pred. During Test	Oil-Bbls.	Waler - Bbls.			
1						
1	GAS WELL Actual Fred. Tost-MCF/D	Length of Test	Bbla. Condensole/MMC	F	Gravity of Condenacte	
	Teating kiothod (pitot, back pr.)	Tubing Pressure (Shuu-su)	Casing Pressure (Shut	-in)	Choke Size	
I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	I hereby cortify that the rules and r	APPROVED, 19, 19				
	Commission have been complied w above is true and complete to the	Stry Sexton				
		TITLE Dist 1, Supt.				
	AL Find	This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly difficitor deependently of the deviation				
(Signature)			well, this form must be accompenied by a tabuartion of the testarte tests taken on the well in accordance with RULE 111.			
A. J. FORE, SENIOR ENGINEERING TECHNICIAN (Title)			All sections of this form must be filled out completely for allow able on new and recompleted wells.			
J	ANUARY 25, 1980	(0)		Cartinan I II	III, and VI for changer, or other such change	ies of owner e of condition
			11			