

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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OIL CONSERVATION COMMISSION
HOBBES OFFICE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Special Hobbs Pool Survey	

12-28-53
(Date)

Hobbs, N.M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Graham State "A"
(Lease)

(Contractor)

Well No. **4** in the **NW 1/4 NE 1/4** of Sec. **24**

T. **18S**, R. **37E**, NMPM, **Hobbs** Pool, **Lea** County.

The Dates of this work were as follows: **10-8-53 to 11-19-53**

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (~~was~~) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Observed pressure **10-8-53**
13-3/8" - Stem twisted off - will tap.
9-5/8" - 600#
7" - 175# (Well closed in on tubing)

10-6-53 - Bled 9-5/8" pressure from 600# to 75# in 20 minutes. Flowed water for 3 hours then ceased to flow. Water Sp. Gr. 1.26 - 191,984 ppm chloride.

10-14-53 - Opened 9-5/8" with 100 psi. Well flowed water for 2 hours then ceased to flow. Water contained 191,000 ppm chloride. 7" casing pressure of 75 psi did not change. Well was flowing on tubing prior to bleeding 9-5/8".

11-19-53 - Tapped 13-3/8" casing. Observed pressure 0#.

Well is producing from below formation packer at 4200'. There is no apparent communication between 13-3/8" & 9-5/8" and 7" casing strings.

Witnessed by **N. G. Halmark** **Gulf Oil Corporation** **Well Tester & Gas Service Man.**
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

L. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **G. O. Baysinger**

Position **Asst. Prod. Supt.**

Representing **Gulf Oil Corporation**

Address **Box 2167, Hobbs, N.M.**