

# OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO

### Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Run additional tbg & string of 1" Tbg xxx.

Hobbs, New Mexico November 8, 1943.

Place

Date

OIL CONSERVATION COMMISSION,  
Gentlemen:

SANTA FE, NEW MEXICO.

Following is a report on the work done and the results obtained under the heading noted above at the

**Gulf Oil Corp - Gypsy Prod Divn**  
Company or Operator

**Graham State "A"**  
Lease

Well No. **#4** in the

**NW/4 NE/4**

of Sec. **24**

T. **18**

R. **37**

, N. M. P. M.,

**Hobbs**

Field,

**Lea**

County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cleaned well out from 4206 to 4220' reran 2" EUE 8 round thread tubing with 2" EUE 8 round thread x 5 1/4" Actual OD x 2-24" sleeves Lane Wells Anchor type formation packer at 4199'8" tubing on bottom at 4229'8", 30' OF 2" anchor below packer w/ 20' of perforations starting 1' off bottom, perforations 1/4" x 4" slots. Acidized below packer with 1000 gallons 15% acid. Ran 1" tubing to 4224'2".

Production before:- Well was dead.

Production after:- Flowed 30 bbls oil and no water in 24 hours thru 2" tubing w/outside gas pressure **ALL 1"**.

Witnessed by \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

**8** day of **November**, 19 **43**

*J. W. Lamer*

My commission expires **February 25, 1946.**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name *J. W. Lamer*

Position **District Supt.**

Representing **Gulf Oil Corp - Gypsy Prod Divn.**  
Company or Operator

Address **P. O. Box 1667 Hobbs, New Mexico.**

Remarks:

*Ray. Yarrrough*  
OIL & GAS INSPECTOR Name

Title

