

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

6. CIL WELL  GAS WELL  OTHER   
Name of Operator  
SHELL WESTERN E&P INC.  
Address of Operator  
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)  
Location of Well  
UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM  
THE WEST LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E NEPM.

7. Unit Agreement Name  
N. HOBBS (G/SA) UNIT  
8. Field or Lease Name  
SECTION 24  
9. Well No.  
241  
10. Field and Pool, or Widened  
HOBBS (G/SA)  
11. Elevation (Show whether DF, RT, GR, etc.)  
3675' DF  
12. County  
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> SQZ FOR WSO	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Pull production equipment.
2. CO to 3860'.
3. Set CIBP @ 4185' & cap w/10' cmt.
4. Set RBP @ 4000'. Set 5" pkr @ 3950'. Pres tst csg to 1000#. If tst OK, go to step 12.
5. Set 7" pkr @ 3700'. Pres tst csg to 1000#. Continue testing for csg 1k out of hole.
6. Tst TOL @ 3865' to 1000# for 15 min. If tst OK, POH w/pkr & RBP & go to step 12.
7. POH w/pkr & RBP. Set cmt retainer @ 4050'.
8. Sqz San Andres perfs 4155' - 4165' w/100 sx C1s "C" cmt + .2% Halad-4 + 2% CaCl2 followed by 50 sx C1s "C" cmt + 2% CaCl2. Dump 10' cmt on top of retainer. WOC 24 hrs. Pres tst TOL to 1000#. If tst OK, go to step 16.
9. Set cmt retainer @ 3750'. Sqz TOL @ 3865' w/100 sx C1s "C" cmt + .2% Halad-4 + 2% CaCl2 followed by 50 sx C1s "C" cmt + 2% CaCl2. Dump 10' cmt on top of retainer. WOC 24 hrs.
10. DO cmt retainer @ 3750' & cmt to 3980'. Pres tst TOL to 1000# for 15 min.
11. DO cmt retainer @ 4050' & cmt to 4175'. Pres tst sqzd perfs to 1000# for 15 min. DO CIBP @ 4185'. Go to step 17.
12. Install production equipment & zone tst perfs 4155' - 4165' for 4 wks.
13. Pull production equipment.
14. Set cmt retainer @ 4050'.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE SEP 16 1986 A. J. FORE TITLE SUPERVISOR REG. & PERMITTING  
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  
DATE SEP 16 1986

15. Sqz perfs 4155' - 4165' w/100 sx Cls "C" cmt + .2% Halad-4 + 2% CaCl<sub>2</sub> followed by 50 sx Cls "C" cmt + 2% CaCl<sub>2</sub>. Dump 10' cmt on top of retainer. WOC 24 hrs.
16. DO retainer & cmt to 4175'. Pres tst sqzd perfs to 1000# for 15 min. DO CIBP @ 4185'.
17. Install production equipment and return well to production.