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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
520	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "C"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Hobbs	
15. Elevation (Show whether DF, RT, GR, etc.)	
3669 G.L.	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
Samedan Oil Corporation		
3. Address of Operator		
2207 Wilco Building, Midland, Texas 79701		
4. Location of Well		
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		
THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3669 G.L.		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Installation of artificial lift equipment.</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set Lufkin M114D-143-86 Mark II pumping unit and 20 H.P. G.E. oilfield electric motor, made necessary electrical installation and ran Otis wireline retrievable pump seat, subsurface pump, 3925' of 3/4" x 25' WCN Type 78 sucker rods and 22' of 3/4" rod subs and put well on production by artificial lift. Pump is set at 3980'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Putnam</u>	TITLE <u>Div. Production Supt.</u>	DATE <u>March 17, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Supt.</u>	DATE <u>March 17, 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		