## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico inerals & Natural Resources Department Energ

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

	<u> </u>					ANDA	OTHOR		ION TO I	OGRID N	umber	
Operator name and Address												
Altura Energy Ltd. P.O. Box 4294									157984  3 Reason for Filing Code			
Houston, TX 77210-4294											Eff. 11/1/98	
4 API Nu		4294		5 Pool Name						<del>, - ELI.</del>		ool Code
				****	<b>-1</b>	Change des soon	Can In	dvaa			5	31920
7 Property (		Hobbs; Grayburg - San Andres  8 Property Name						9 Well Number				
• •		North Hobbs (GSA) Unit						131		131		
1952 II. Surf		ocation			1471		<u> </u>					
UL or lot no. Sect		Township	Range	Lot. Idn	Fee	et from the	North/Sou	th Line	Feet from the	East/W	est line	County
	24	185	37E			2310	soo	TH.	1315	WE	ST	LEA
		Hole Loca										
	tion	Township	Range	Lot. Idn	Fe	et from the	North/Sou	th Line	Feet from the	East/W	est line	County
<sup>2</sup> Lse Code 13 P	roducin	g Method Code	14 Gas C	Connection Dat	te	15 C-129 Per	mit Number	1	<sup>6</sup> C-129 Effecti	ve Date	<sup>17</sup> C-1	29 Expiration Date
s		P	<u> </u>					<u> </u>				
II. Oil and Ga	as Tr	ansporter	·s									
18 Transporter	19 Trans	ansporter Name			20 POD	20 POD 21 O/G		22 POD ULSTR Location and Description			n	
OGRID	<del>                                     </del>		and Address						and booting non			
001009 Arco Pipelir						2265	2265310 0		]			
		Box 1610 Land, TX 7	79702									
		ll Pipe Lir				2255	310	0		-		
020667 P.O. Box 193						4403.	2265310 O		1			
	Mid	land, TX	79701			4 <u></u>						
009171	Gas Comp.	p.			2265	2265330 G						
009171		Plaza Of		-								
		lesville,		04		0000	150					
034019		llips 66 Co 1 Pembrook				2822	157	0_				-S, R-38-E hillips Mete
			9762						N. HODDS	Unit Bat	Cery-r	milips wate
IV. Produced												
	wate	er						- 15				
<sup>23</sup> POD	wate	e <b>r</b>				<sup>24</sup> POD UL	STR Location	and Des	scription			
	wat	er				<sup>24</sup> POD UL	STR Location	and Des	scription			
<sup>23</sup> POD <b>2265350</b> <b>V. Well Com</b>		on Data				<sup>24</sup> POD UL				£	າ	DHC DC MC
<sup>23</sup> POD <b>2265350</b>			y Date	2	27 TD	24 POD UL	STR Location			forations	30	DHC, DC, MC
23 POD  2265350  V. Well Comp  25 Spud Date	pletic	on Data	·			24 POD UL	<sup>28</sup> PBT	'D			30)	
<sup>23</sup> POD <b>2265350</b> <b>V. Well Com</b>	pletic	on Data	·	ng & Tubing Si		24 POD UL	<sup>28</sup> PBT					
23 POD  2265350  V. Well Comp  25 Spud Date	pletic	on Data	·			24 POD UL	<sup>28</sup> PBT	'D				
23 POD  2265350  V. Well Comp  25 Spud Date	pletic	on Data	·			24 POD UL	<sup>28</sup> PBT	'D				
23 POD  2265350  V. Well Comp  25 Spud Date	pletic	on Data	·			24 POD UL	<sup>28</sup> PBT	'D				
23 POD  2265350  V. Well Comp  25 Spud Date	pletic	on Data	·			24 POD UL	<sup>28</sup> PBT	'D				
23 POD 2265350 V. Well Comp 25 Spud Date 31 Hole Six	p <b>letic</b>	on Data  26 Ready	·			24 POD UL	<sup>28</sup> PBT	'D	29 Per	3	<sup>14</sup> Sacks C	ement
23 POD  2265350  V. Well Comp  25 Spud Date	pletic ze	on Data  26 Ready	<sup>32</sup> Casir		ize		<sup>28</sup> PBT	D oth Set		3	<sup>14</sup> Sacks C	
23 POD 2265350 V. Well Comp 25 Spud Date 31 Hole Six	pletic ze	on Data  26 Ready	<sup>32</sup> Casir	ng & Tubing Si	ize		28 PBT	D oth Set	29 Per	3	<sup>14</sup> Sacks C	ement
23 POD 2265350 V. Well Comp 25 Spud Date 31 Hole Six	pletic ze	on Data  26 Ready	<sup>32</sup> Casir	ng & Tubing Si	ize Date		28 PBT	D oth Set	29 Per	ssure	<sup>14</sup> Sacks C	ement
23 POD 2265350 V. Well Comp 25 Spud Date 31 Hole Six	pletic ze	on Data  26 Ready	<sup>32</sup> Casir	ng & Tubing Si	ize Date		28 PBT 33 De	D oth Set	29 Per	ssure	<sup>14</sup> Sacks C	Csg. Pressure
23 POD 2265350 V. Well Comp 25 Spud Date 31 Hole Si:  VI. Well Test 35 Date New Oil  41 Choke Size	Data	26 Ready 26 Ready  1 36 Gas Delivery 42 Oil	32 Casin	37 Test E  43 Wate	Date		28 PBT  33 Del  Test Length	Doth Set	29 Per 39 Tbg. Pre 45 AOF	ssure	40 46	Csg. Pressure Test Method
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