

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05485
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	N. HOBBS (G/SA) UNIT SECTION 24
8. Well No.	141
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3674' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Shell Western E&P Inc.
3. Address of Operator P.O. Box 576 Houston, TX 77001-0576	4. Well Location Unit Letter M : 1315 Feet From The SOUTH Line and 1315 Feet From The WEST Line Section 24 Township 18S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3674' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: SET CIBP, SQZ CSG LK & AT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-01 TO 2-16-93:

POH W/PROD EQMT. RAN NGT/CNL FROM 4257' - 3250'. CO W/BIT & SCRPR TO 4215', POH. SET CIBP @ 4210'. RIH W/PKR. ATTEMPTD TO LD BACKSIDE, COULD NOT. POH W/PKR. RIH W/DIFFERENT PKR & SET IMMED ABV CIBP. PT CIBP TO 500#, HELD. REL PKR & RESET TWICE UPHOLE. STILL COULDN'T LD BACKSIDE. REL PKR & POH. RIH W/RBP & PKR TO ISOLATE CSG LKS. ISOLATED LK BTW 2312' - 2402'. POH W/PKR & RBP. SET CIBP @ 2420'. RIH W/CICR & SET. ATTEMPTD TO PMP THRU CICR, COULD NOT. STING OUT OF CICR, POH W/STNGR. KNOCK CICR LOOSE & PUSH TO CIBP @ 2420'. RIH W/NEW CICR & SET @ 2190'. SQZD CSG LK W/250 SX CLS C CMT + 2% CACL2. DO CMT (& CICR @ 2190') 2188' - 2331', FELL THRU. PT SQZ TO 550#, LOST 55# IN 5 MIN, 205# IN 30 MIN. RE-TSTD SQZ TO 350#, LOST 50# IN 30 MIN. DRILD UP CIBP @ 2420', PUSHED REMNANTS TO TOL @ 3962'. TAG CIBP @ 4210'. ACD SA PERFS 4190' - 4200' W/1000 GAL 15% NEFE HCL. INST PROD EQMT & RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Marcus Winder TITLE TECH. MANAGER - ASSET ADMIN. DATE 3/12/93
TYPE OR PRINT NAME J. L. MORRIS TELEPHONE NO. 713/870-3797

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1993