

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☒ GAS ☐ OTHER ☐ 2. Name of Operator SHELL WESTERN E&P INC. 3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>330</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3668' DF	7. Unit Agreement Name N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 24 9. Well No. 441 10. Field and Pool, or Widest HOBBS (G/SA) 12. County LEA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒	CASING TEST AND CEMENT JOB ☐	

OTHER PLUG BACK*, RUN CBL, ACID TREAT
*(WELL WOULD REMAIN IN HOBBS -G/SA- POOL)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CURRENT PRODUCING INTERVAL: 3880' - 4214' (open hole).

- Clean out to bottom of casing @ 3880'.
- Plug back to 4147' w/frac sand (approx. 1450#) and cap w/7' of hydromite (160#, 13.5 gals). Top of plug should be @ 4140'.
- Set a RBP @ 3850'. Pressure test csg to 500 psi.
- Run a CBL/VDL/CCL/GR log from 3850' to surface.
- Retrieve RBP.
- Acidize Grayburg/San Andres open hole 3880' - 4139' w/3000 gals 15% HCl-NEA.
- Flush acid w/100 bbls 9.0# brine mixed w/4 drums of Exxon 7647 scale inhibitor.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 24, 1985

DISTRICT SUPERVISOR

DISTRICT SUPERVISOR

APR 30 1985