ISTRIBUTION ISTRIBUTION IA FE E .G.S. IND OFFICE RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST I	ONSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Poim C-104 Superardes Old C-104 and G-11 Elloctive 1-1-65
Operator SHELL OIL COMPANY			
Address P. O. BOX 991, HOUSTON, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden:	sale	
If change of ownership give name and address of previous owner	XAS PACIFIC OIL OO., INC.	, P. O. BOX 4067, MIDLAND	, TEXAS 79702
DESCRIPTION OF WELL AND I Lease Name N.Hobbs(G/SA)Unit_Sec.24 Location Unit Letter_J_:132	331 Falls G/SA	and 1325 Feet From Th	,,,,,,,,,
Line of Section 24 Tow	mship 185 Range 371	Е, NMPM,	
i. DESIGNATION OF TRANSPORT None of Authorized Transporter of Oil SHELL PIPELINE None of Authorized Transporter of Cas PHILLIPS PIPELINE If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.go.	P. O. BOX 1910, MIDLAND Address (Give address to which approve 4001 PENBROOK, ODESSA, Is gas cetually connected?	, TEXAS 79702 ed copy of this form is to be sent) TEXAS 79762
If this production is commingled with	h that from any other lease or pool,		Plug Back Same Hos'v. Diff. Res'v
COMPLETION DATA Designate Type of Completic	Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Date Spuddod			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Periorations	1		Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fer recovery of total volume of load oil c epth or be for full 24 hours)	and must be equal to or exceed top unc
OIL WELL Dute First New Oil Run To Tenks	Date of Test	Preducing Method (Flow, pump, gas lif	(, e(c.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Prod. During Tool			
GAS WELL Actual Fred, Test-MCF/D	Length of Test	Bble, Condensate/MMCF	Gravity of Condenacte
	Tubing Procesure (Shuu-iu)	Casing Preasure (Shut-in)	Choke Size
Testing Mothod (pitot, tack pr.)	Tubing Pressue (Shut-An)		
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	1980
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYJerry Sexton	
		TITLE Dist 1. Supv. This form is to be filed in compliance with RULE 1104.	
() Jul		If this is a request for allow	wable for a newly mined of the deviation of the deviation
(Signature)		well, this form must be accompt	rianco with RULE 111.
A. J. FORE, SENIOR ENGINEERING TECHNICIAN (Title)		All sections of this form must be filled out completely for all All sections of this form must be filled out completely for all eble on now and torompleted wells. Fill out only Sections I. B. III, and VI for changes of own Fill out only Sections I. B. III, and VI for changes of conditi	
JANUARY 25, 1980	Jute)	Fill out only Sections I, I well name or number, or transpor	I, III, and VI for thank of conditi ter, or other such change of conditi
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