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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1535-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name STATE B-25
3. Address of Operator Box 460, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Repair CSG Leak <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 6-16-76 and Pulled Prod. Equip. & Tbg. Ran Tbg with RBP Set AT 3990' with 5 SX Sand on top. Located Hole in the 7" CSG AT 1330'. Set Pkr AT 1172' and Squeezed with 100 SX Dowell RFC CMT*. Drilled out CMT and cleaned out to 4219'. Ran 3 1/4" Tbg with SN Set AT 4000'. Inst Pump Equip and Returned to a Producing status 6-21-76.

*** Circulated Between 7" & 9 5/8" CSG with 80 SX and Squeezed the last 20 SX.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Wm. A. Butterfield** TITLE **ADMIN. SUPERV.** DATE **12-27-77**

APPROVED BY **Les Clary** TITLE **Oil & Gas** DATE **DEC 27 1977**

CONDITIONS OF APPROVAL, IF ANY: **NM OCC-4, File**