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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Continental Oil Company Address Big Spring, Texas
 Send correspondence to H.B. Hurley, Address Box 695, Big Spring, Texas.
State B-25 Well No. No. 1 in NW 1 of Sec. 25, T. 18 S, R. 37 E
 R. _____, N. M. P. M., Hobbs Oil Field Lea County.
 If State land the oil and gas lease is No. 1149 Assignment No. _____
 If patented land the owner is # Address _____
 The lessee is _____ Address _____
 If not state or patented land, give status _____
 Drilling commenced 1-29-33 19____ Drilling was completed 3-21-33 19____
 Name of drilling contractor Carl B. King Dlg. Co. Address Houston, Texas.
 Elevation above sea level at top of casing 3665.36 feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 4197 to 4221 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 93 to 140 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>15 1/2"</u>	<u>70#</u>	<u>8</u>	<u>Nat.</u>	<u>214'</u>	<u>TP</u>				
<u>95/8 OD</u>	<u>40#</u>	<u>8</u>	<u>"</u>	<u>2767</u>	<u>Baker</u>	<u>float shoe</u>			
<u>7" OD</u>	<u>24#</u>	<u>10</u>	<u>"</u>	<u>4026</u>	<u>"</u>	<u>" "</u>			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15 1/2"</u>	<u>214'</u>	<u>225</u>	<u>Halliburton</u>		
<u>95/8 OD</u>	<u>2767</u>	<u>600</u>	<u>"</u>		
<u>7" OD</u>	<u>4026</u>	<u>325</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		<u>NONE</u>				

TOOLS USED

Rotary tools were used from # 216 feet to 4225 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 216 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 3-21-33, 19____
 The production of the first 24 hours was 5216 barrels of fluid of which 100% % was oil; No % emulsion; No Water water; and None % sediment. Gravity, Be 35.3 at 63° Temperature
 If gas well, cu. ft. per 24 hours 4,926,000 Cuft. gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. 1250#

EMPLOYEES

J. B. Ward, Driller Carl Allsup, Driller
 _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10 Name H. B. Hurley
 day of APRIL, 1933 Position Asst. Supt.
Edw. L. Lobe Representing Continental Oil Co.
 Notary Public. Company or Operator
 My commission expires June 1, 1933

DUPLICATE

ATTACHED AS O.C.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20		Caliche
20	30		Sand
30	42		Lime
42	87		Sand
87	89		Red rock
89	93		Lime
93	158		Sand
158	161		Indian flint
161	190		Hard Sand
190	193		Soft red rock
193	204		Hard sand
204	320		Red rock Set 15 1/2" Casing at # 214'
320	325		Lime Shells
325	560		Red shale
560	900		Shale
900	1240		Red bed
1240	1305		Sand
1305	1715		Anhydrite
1715	2678		Salt
2678	2768		Anhydrite Set 9 5/8" Casint 2767'
2768	2915		Anhydrite and lime
2915	3050		Anhydrite
3050	3195		Anhydrite and lime
3195	3220		Anhydrite
3220	3400		Anhydrite and lime
3400	3425		Anhydrite
3425	3435		Gas sand very small showing gas
3435	3610		Anhydrite
3610	3915		Anhydrite and lime
3915	4026		Lime Set 7"OD Casing at 4026
4026	4225		Lime Porous lime 4197' to 4221'
			Well was completed by setting 4221' of 3" tubing in hole. Well started flowing through tubing at 7:30 AM. March 21, 1933
			Tested Open flow through casing and tubing 5216 Bbls oil, 4,926,000 cuft. of gas Ratio 944-1.
			Tested open through tubing only 3364 Barrels oil, 2,436,000 Cuft. gas Ratio 691-1.