## NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST SANTA FE, NEW MEXICO

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

t by checking below

	Indicate nature o		
RE	PORT ON BEGINNING DRILLING	REPORT ON DEEPENING WELL	L
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
	PORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL	
R	PORT ON RESULT OF ABANDONMENT	Report of Acid Treatment	X
		Hobbs N.Mexico 5-19-34	
_	E.H. Wells State Geolog	PLACE DATE	
Лт			
		the results obtained under the heading noted abov	e at the
	NW 1/4 of Sec. 25	T. 188 LEASE , R. 37E , N. M	. Р. М.,
	Hobbs Oil Field,	Loca County.	
	The dates of this work were as follows:	(mannat) submitted on form SU	on
	<b>4-13-34</b> 19 and approve	val of the proposed plan was (was the) obtained.	(Cross
out	incorrect words.)		
		ORK DONE AND RESULTS OBTAINED	
	DETAILED ACCOUNT OF W		
	State B-25 # 1 well Total De	pul esco., ray itom and the	
	Completed 3-21-33m I.P. 5216		
		011 Gas 4,926,000 cu. ft.	
	Completed 3-21-33m I.P. 5216 7" casing set at 4026", 3" to Present Potentil before trea	Oil Gas 4,926,000 cu. ft. ubing Landed at 4221'. ting 4539 bbls. Llowence 123 bbls	8.
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