



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company State 8-25
(Company or Operator) (Lease)
Well No. 2, in NW 1/4 of NW 1/4, of Sec. 25, T. 18S, R. 37E, NMPM.
Hobbs Pool, Lea County.
Well is 660 feet from North line and 660 feet from West line
of Section 25. If State Land the Oil and Gas Lease No. is 0 3246
Drilling Commenced March 1, 1957 Drilling was Completed March 12, 1957
Name of Drilling Contractor Roy H. Smith Drilling Company
Address Hobbs, N.M.
Elevation above sea level at Top of Tubing Head 3476 The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 4087 to 4580 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	22 1/2	New	295	Guide Shoe			
5 1/2	13 1/2	New	424	Guide Shoe & Float Valve			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	302	250	Pump & Plug		
	5 1/2	339	100	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation

Depth Cleaned Out

I **ORD OF DRILL-STEM AND SPECIAL TES**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach heret.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1550	1600	50	Redbed				
1650	1700	50	Argillaceous				
1750	1800	50	Salt				
1850	1950	100	Shaly, argillaceous				
2000	2100	100	Sand, silty				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....

Address..... (Date).....

Name.....

Position or Title.....

STATE B-25 NO. 2: T. D. 4200. DOD 4194. Lime. Elevation 3678. DF 10'. Grayburg pay 4087-4180. Casing point 5 1/2" at 4199'. 5 1/2" casing perforated 4087-4094, 4110-4120, 4133-4156, 4166-4180 with 28, 40, 92, and 56 shots. On initial potential pumped 44 bbls. of 34° gravity oil and no water in 24 hours. CP 0#. Daily potential 44 bbls. oil with 6.81 MCF gas, GOR 155. Estimated daily allowable 41 bbls. oil effective 4-11-57. Well treated with 1,000 gals. acid and 20,000 gals. lease crude using 1# sand and 3/4# Adomite per gallon from 4087-4180. Well was not shot. PL connected: Shell. Spudded 3-1-57. Drilling completed 3-13-57. Rig released 3-15-57. Tested 4-17-57. Tops: Anhydrite 1630', Salt 1730', Base Salt 2678', Yates 2825', Seven Rivers 3087', Queen 3635', Grayburg 3982'.