

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 127, Hobbs, New Mexico  
(Address)

LEASE State B-25 WELL NO. 2 UNIT D S 25 T 18S R 37E  
DATE WORK PERFORMED 3-14-57 POOL Hobbs

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 5 1/2" casing set at 4199' with 1400 sacks 1 to 1 Pozmix, 2 1/2 Jel and 100 sacks neat cement using 3/4 centralizers and 16 scratchers. Plug down at 3:10 P.M. 3-14-57. Tested 5 1/2" casing with 1,000# before and after drilling plug. No pressure drop. Temperature survey showed top of cement to be at 1250'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name John J. [Signature]  
Position District Superintendent  
Company Continental Oil Company