

OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

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DEC - 7 1950

OIL CONSERVATION COMMISSION
HOBBBS OFFICE

Miscellaneous Reports on Wells

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

December 5, 1950

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

Humble Oil & Refining Company N. M. State "A" Well No. 1 in the
Company or Operator Lease
S 1 of Sec. 25, T. 18-S, R. 38-E, N. M. P. M.,
Hobbs Field Lea County.

The dates of this work were as follows: 10-31-50 to 11-23-50
Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 10-9-50 19..
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD of well 4215. Pulled tubing. Ran Lane Wells Gamma Ray and Halliburton Log. Ran Dowell water locator. Set packer at 4162'. Swabbed well and well flowed 14 bbls. per hour, 90% water. Set packer at 4163'. Swabbed well 18 hours at rate of 19 bbls per hour, 90% water. Set packer at 4180'. Swabbed at rate of 16 bbls. fluid per hour, 80% water. Swabbed 6 hrs. at rate of 10 bbls per hour, 95% sulphur water. Chloride 5000 PPM. Set packer at 4150'. Well flowed 6 hrs. at rate of 14 bbls. per hour, 40% water. Well died. Swabbed and flowed 8 hours at rate of 12 bbls. oil per hour. Shakeout 51% water. Chloride 2800 PPM.

(See Reverse Side)

Witnessed by..... Name..... Company..... Title.....
Part below pool above 15' 2' Set 4' 2' 2' 1/2' T. H. H.

Subscribed and sworn before me this.....

5th day of December, 1950

Willie Mae Ferguson
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name.....

Position Asst. Division SuperintendentRepresenting Humble Oil & Refining Company
Company or OperatorMy commission expires 6-1-50Address Box 1600, Midland, Texas

Remarks:

APPROVED
Date DEC - 7 1950

And folded
A & H
11-8-50

Roy Garbergh
Oil & Gas Inspector
Name
Title

Swabbed $9\frac{1}{2}$ hours at rate of 7 bbls. oil per hour. Shakeout 56% sulphur water. Set packer at 4129'. Flowed well at rate of 12 bbls. per hour plus 4% BS&W for 15 hours on 16/64" choke. Tubing pressure 475#. Flowed well 3 hours on 12/64" choke at rate of 4 bbls. per hour plus 10% water. Tubing pressure 225#, casing pressure 800#.