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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.AREA 640 ACRES
LOCATE WELL CORRECTLY

Company **Humble Oil & Refining Company** Address **Box 938, McCaney, Texas**

Send correspondence to **F. S. Sealey** Address **Box 938, McCaney, Texas**

State "A" Well No. **1** in **8 1/2** of Sec. **25**, T. **16-South**,
37-East, N. M. P. M., **Hobbs** Oil Field **Lee** County.

If State land the oil and gas lease is No. **A-1320** Assignment No. **None**

If patented land the owner is _____ Address _____

The lessee is **Humble Oil & Refining Company** Address **McCaney, Texas**

If not state or patented land, give status _____

Drilling commenced **August 24, 1930** 19____ Drilling was completed **October 15, 1930** 19____

Name of drilling contractor **J. E. Mabco, Inc.** Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing _____ feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **4060** to **4215** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	50	8	H&H	212	Collar				
9 5/8	56	8	"	2756	Tex. Pat.				
7	26	10	"	3200	Tex. Pat.				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	245	250	Pumped		
9 5/8	2780	650	"		
7	4065	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from **215** feet to **4215** feet, and from _____ feet to _____ feet

Cable tools were used from **0** feet to **215** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **October 20** 19 **30**

The production of the first **24** hours was **720** barrels of fluid of which **100** % was oil;

emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

720
34
2880
1440
17280

EMPLOYEES

Dick Owens _____, Driller **Don Roberts** _____, Driller

Monroe Taylor _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th** **October** 19 **30** Name **Division Sup't.**

by **Maggie Taylor, County Clerk, Upton Co.** Position **Humble Oil & Refining Co.**

By _____ Representing _____ Company or Operator

My commission expires _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	White Caliche
25	40	15	Caliche
40	45	5	Soft Sand
45	145	100	Hard Sand
145	152	7	Sand
152	160	8	Soft Sand
160	180	20	Hard Sand
180	190	10	Soft Sand
190	195	5	Sand
195	215	20	Red Bed (12 1/2" Casing)
215	235	40	Red Beds
235	700	445	Red Beds & Sand
700	813	113	Red Bed & Streaks Pack Sand
813	1550	557	Red Beds
1550	1400	50	Lime & Shale
1400	1354	54	Red Beds
1454	1524	70	Red Rock
1524	1674	150	Red Shale
1674	1774	100	Red Bed & Salt TOP SALT 1670'
1774	2279	505	Salt
2279	2449	170	Salt & Shells
2449	2549	120	Shells & Shale
2549	2729	60	Steel Line Meas. Correction
2729	2750	21	Anhydrite (9 5/8" Casing)
2750	2755	5	Anhydrite
2755	2830	77	Anhydrite & Lime
2830	2880	50	Lime & Anhydrite
2880	2910	30	Gas Sand
2910	2965	55	Red Shale & Anhydrite
2965	3125	160	Lime & Anhydrite
3125	3295	170	Anhydrite & Broken Lime OIL SHOW 3200'
3295	3395	100	Hard Lime, Broken
3395	3435	40	Anhydrite
3435	3520	85	Lime & Anhydrite
3520	3600	80	Anhydrite
3600	3694	94	Lime & Anhydrite
3694	3818	24	Anhydrite, Hard
3818	3950	32	Anhydrite & Lime
3950	3977	27	Lime
3977	3979	2	Lime
3979	4005	26	Brown Lime & Anhydrite
4005	4050	45	Broken Lime
4050	4150	100	Lime & Sand
4150	4215 T.D.	65	Sand