STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. OF EPPICO DEC	****		
DISTRIBUTION			
SANTA FE		I	
FILE			
U.S.a.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator				
Rice Engineering Corporation				
Address				
122 W. Taylor, Hobbs, New Mexico 88240				
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well Change in Transporter of:				
Recompletion Oil Dr	y Gas			
Change in Ownership Casinghead Gas Ca	ondensate			
If change of ownership give name ice Engineering & Ope and address of previous owner Rice Engineering & Ope	rating, Inc., 122 W. Taylor, Hobbs, N.M.			
II. DESCRIPTION OF WELL AND LEASE				
Lease Name Well No. Pool Name, Including F	_			
Hobbs SWD "P" 25 Hobbs San An	dres State -			
	330 Feet From The <u>east</u> 37E NMPM, <u>Lea</u> County			
HI DECICALATION OF TRANSPORTED OF OH AND MATTIDAL	CAS			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, qive location of tanks.	is gas actually connected? When			
If this production is commingled with that from any other lease or pool,	give commingling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.	11			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
	JUN 1 2 1985			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED			
my knowledge and belief.	GRIGINAL SIGNED AT TEXT CONTON			
	DISTRICT I SESSESCIOUS			
Λ	TITLE			
	This form is to be filed in compliance with RULE 1104.			
L. B. Goodheart (Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Division Manager	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Title)	able on new and recompleted wells.			
March 28, 1985	Fill out only Sections I, II, III, and VI for changes of owner,			
(Date)	well name or number, or transporter, or other such change of condition.			

Designate Type of Comple	tion – (X)	india noi inolore: Deeper	Frid bdck Same Nes'v. Diff. Nes'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth .		
Perforations			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load e depth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	

IV. COMPLETION DATA

APR -1 19-5